Versant Power (f/k/a Emera Maine - Bangor Hydro District (BHD)

Forecasted Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate Table of Contents

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4	Forecasted Annual Transmission Revenue Requirements (ATRR) For Forecasted Costs in 2023

VP Attachment 2 - RY 2023 Transition Forecast

Versant Power (f/k/a Emera Maine - Bangor Hydro District (BHD) Forecasted Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate

For Forecasted Costs in 2023

Transition Worksheet 3

Input Cells are Shaded Yellow

Actual Revenue Requirements for (year): Forecast Revenue Requirements for (year):

Custome

Name of Participant responsible for customer's billing:

DUNs number of Participant responsible for customer's billing:

2021 2023 Versant Power Versant Power 006949002

Line No.	Description	(A) Regional Service	_	(B) Local Service	_	(C) Schedule 12C Costs	(D) Reference
1	Annual Transmission Revenue Requirements - Actual, for (year) 2021	38,242,461	(a)	22,884,876	(b)	-	(c) (A) VP Attachment 3, Total ATRR Line (p). (B) VP Attachment 2 Exhibit 2c Line 58(b)
2	Forecasted Incremental Transmission Revenue Requirements, for (year) 2022	31,001		3,361,871		-	Transition W/S 4, Line 3, Col. (A), (B), (C)
3	Forecasted Incremental Transmission Revenue Requirements, for (year) 2023	4,331		1,948,751		-	Transition W/S 4, Line 6 Col. (F), Line 9 Col. (F), Line 12 Col. (F)
4	Total Forecasted ATRR, for (year) 2022 (Line 1 + Line 2 + Line 3)	\$ 38,277,793	\$	\$ 28,195,498		\$ -	

Notes:

- (a) Participating Transmission Owner's (PTO) actual PTF revenue requirement as filed in the PTO AC Annual Informational Filing (Dockets RT04-2-000, et al.), or per attachment, per the "Annual Update" as defined in Appendix C.1 to Attachment F. for 2021
- (b) PTO's actual Local revenue requirement calculation.
- (c) PTO's actual Schedule 12C Costs revenue requirement calculation.

Versant Power (f/k/a Emera Maine - Bangor Hydro District (BHD) Forecasted Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate

For Forecasted Costs in 2023

Transition Worksheet 4

Input Cells are Shaded Yellow	(A)	(B)	(C)	(D)			
Line No. Description 1 Forecasted Plant in Service Additions, for 2022 2 Carrying Charge Rate 3 Forecasted Incremental Revenue Requirement, for 2022 (Line 1 x Line 2)	Regional Service 461,704 6.7144% \$ 31,001	Local Service 28,222,819 11.9119% \$ 3,361,871	Schedule 12C Costs \$ -	Reference (A) VP Attachement 7 WS 2 (A) WS 5 Line 17 (a), (B) W	* *		
Line	(A)	(B)	(C)	(D)	(E)	(F)=Avg[(A) thru (E)]	(G)
No. Description	Year End 2022	1st Qtr 2023	2nd Qtr 2023	3rd Qtr 2023	Year End 2023	Average	Reference
4 Forecasted Regional Service Plant in Service Additions, for 2023	\$	\$ -	\$ -	\$ 664,271	\$ 664,271	\$ 265,708	VP Attachement 7 WS 3 Line 3
5 Carrying Charge Rate							WS 5 Line 8
Forecasted Incremental Regional Service Revenue Requirement, for 2023 (Line 4 x Line 5)						\$ 4,331	
Line	V F J. 2022	1,4 04,, 2022	2-1 04- 2022	2l Oh., 2022	Year End 2023	A	Defenses
No. Description 7 Forecasted Local Plant in Service Additions, for 2023	Year End 2022	1st Qtr 2023 \$ 6,112,222	2nd Qtr 2023 \$ 13,897,094	3rd Qtr 2023 \$ 28,089,286	\$ 34,017,577	Average \$ 16,423,236	Reference VP Attachement 7 WS 3 Line 17
8 Carrying Charge Rate	-	5 0,112,222	5 13,897,094	\$ 28,089,280	\$ 34,017,377	11.8658%	
9 Forecasted Incremental Local Revenue Requirement, for 2023 (Line 7 x Line 8)						\$ 1,948,751	w 3 0 Line 8
Torceasted incremental Local Revenue Requirement, for 2023 (Line 7 x Line 8)						Ψ 1,540,751	
Line							
No. Description	Year End 2022	1st Qtr 2023	2nd Qtr 2023	3rd Qtr 2023	Year End 2023	Average	Reference
10 Forecasted Schedule 12C Costs Plant in Service Additions, for 2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	NA
11 Carrying Charge Rate							NA
Forecasted Incremental Schedule 12C Costs Revenue Requirement, for (year) (Line 10 x Line 11)						\$	

Versant Power (f/k/a Emera Maine) - Bangor Hydro District (BHD) Regional Service Annual Transmission Revenue Requirements (ATRR) Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate Regional Service Forecasted Transmission Revenue Requirements (FTRR) - Forecast

Transition Forecast Support Worksheet 5

For	tha	vears	2022	and	2023
LUI	the '	y cars	2022	anu	4043

Line	Input Cells are Shaded Yellow		(A)	(B)	 = (A) + (B)	(D)
No.	I. Forecasted Transmission Revenue Requirements		2022	 2023	 Total	Reference
1	Forecasted Regional Service Additions	\$	461,704	\$ 265,708		WS 4, Line 1 (A), W/S 4, Line 5 (F)
2	Adjusted Carrying Charge Factor (Line 16)		11.8590%	 11.8590%		
3	Total FTRR associated with Regional Service Additions (Line 1 x Line 2)		54,753	31,510		
4	Forecasted ADIT		(242,557)	(277,545)		WS 5a Line 21 (A), Att 2b Line 19 (A)
5	Cost of Capital Rate (Line 12)		9.7927%	9.7927%		
6	Revenue Requirement Associated with ADIT Adjustment (Line 4 x Line 5)	\$	(23,753)	\$ (27,179)		
7	Forecasted Transmission Revenue Requirements (Line 3 + Line 6)	\$	31,001	\$ 4,331	\$ 35,332	
	II. Carrying Charge Factor	_				
8	Carrying Charge Factor Base Revenue Requirement Numerator		\$38,653,360			VP ATRR Attachment 3 - Total ATRR line (J)
9	PTF/HTF Transmission Plant		\$368,698,822			VP ATRR Attachment 3 - Exh PTF Plant line 37
10	Carrying Charge Factor (Line 8 / Line 9)		10.4837%			
	III. Adjustment to carrying charge factor to reflect removal of ADIT subject to normalization.	_				
11	Regional Service ADIT as of year-end	\$	(51,778,912)			WS 5a Line 3(A)
12	Cost of Capital Rate		9.7927%			VP ATRR Attachment 3 - Worksheet 2 - Post 96
13	Total Return & Income Taxes Associated with ADIT (Line 11 x Line 12)	\$	(5,070,543)			
14	Original Carrying Charge Factor (Line 10)		10.4837%			
15	Incremental CCF Adjustment for Regional Service ADIT (Line 13 / Line 9)		-1.3753%			
16	Adjusted Carrying Charge Factor (Line 14 - Line 15)		11.8590%			
17	CCR to Transition W/S 2023 Support (Line 7 / Line 1)		6.71%	1.63%		

Versant Power (f/k/a Emera Maine) - Bangor Hydro District (BHD)

Regional Service Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate

In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration

Transition Forecast Support Worksheet 5a

For the Forecast Year 2022

		1.0	T the Polecast Teal 2022		
	Input Calla one Shaded Vallow			(4)	(D)
T :	Input Cells are Shaded Yellow			(A)	(B)
Line				A 4	D. f
No.	Description		_	Amount	Reference
1	Transmission Related ADIT balance (2021)			\$ (82,247,329)	VP Attachment 2 - Schedule 21-VP 2021 Actuals - WP ADIT Line 11e + 16e + 20e
2	Regional Service Allocation Factor			62.9551%	VP Attachment 2 - Schedule 21-VP 2021 Actuals- Exhibit 6 line 55
3	Regional Service ADIT as of year-end (Line 1 x Line 2)			(51,778,912)	
4	Forecasted Transmission Related ADIT balance (Enter Credit)			\$ (83,079,044)	Internal Records
5	Regional Service Allocation Factor (Line 2)			62.9551%	
6	Forecasted Regional Service ADIT (Line 4 x Line 5)			(52,302,519)	
7	Change in ADIT (Line 6 - Line 3)		_	\$ (523,607)	
			-	+ ())	
8	Monthly Change in ADIT (Line 7 /12 months)		-	(43,634)	
O	Fronting Change in 71511 (Elife 7712 inclinis)		-	(13,031)	
	(C)	(D)	(E) = (D) / Line 24(D)	(F) = Line 10 x (E)	
	Month	Remaining Days	IRS Proration %	Prorated ADIT	
9	Month 1	335	91.7808%	\$ (40,048)	
10	Month 2	307	84.1096%	(36,700)	
11	Month 3	276	75.6164%	(32,994)	
12	Month 4	246	67.3973%	(29,408)	
13	Month 5	215	58.9041%	(25,702)	
1./	Month 6	185	50.6849%	(23,762) $(22,116)$	
17	Month 7	154	42.1918%		
15	Month /	134	42.1918%	(18,410)	

33.6986%

25.4795%

16.9863%

8.7671%

0.2740%

(14,704)

(11,118)

(7,412)

(3,825)

(242,557)

(120)

22 Number of Days in the Year

Total Forecasted ADIT (FADIT) (Sum Lines 9 thru 20)

365

123

93

62

32

Notes:

16

17

18

19

20

21

- Enter credit balances as negatives.
- The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS.

Month 8

Month 9

Month 10

Month 11

Month 12

Versant Power (f/k/a Emera Maine) - Bangor Hydro District (BHD) Regional Service Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate

In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration Transition Forecast Support Worksheet 5b

For the Forecast Year 2023

	Input Cells are Shaded Yellow			(A)	(B)
Line	input cens are shaded Tenen			(11)	(2)
No.	Description			Amount	Reference
1	Forecasted Regional Service ADIT (b)		_	(52,302,519)	WS 5a, Line 6(A)
2	Forecasted Transmission Related ADIT balance (Enter Credit)		\$	(84,030,732)	Internal Records
3	Regional Service Allocation Factor			62.9551%	WS 5a Line 2(A)
4	Forecasted Regional Service ADIT (Line 2 x Line 3)		_	(52,901,656)	. ,
5	Change in ADIT (Line 4 - Line 1)			(599,137)	
6	Monthly Change in ADIT (Line 5 /12 months)		_	(49,928)	
	(C)	(D)	(E) = (D) / Line 20(D)	(F) = Line 6 x (E)	
	Month	Remaining Davs	IRS Proration %	Prorated ADIT	
7	Month Month 1	Remaining Days 335	IRS Proration % 91.7808% \$	Prorated ADIT (45,824)	
7 8		Remaining Days 335 307		(45,824)	
7 8 9	Month 1	335	91.7808% \$		
7 8 9 10	Month 1 Month 2	335 307	91.7808% \$ 84.1096%	(45,824) (41,994)	
7 8 9 10 11	Month 1 Month 2 Month 3	335 307 276	91.7808% \$ 84.1096% 75.6164%	(45,824) (41,994) (37,754)	
7 8 9 10 11 12	Month 1 Month 2 Month 3 Month 4	335 307 276 246	91.7808% \$ 84.1096% 75.6164% 67.3973%	(45,824) (41,994) (37,754) (33,650)	
11	Month 1 Month 2 Month 3 Month 4 Month 5	335 307 276 246 215	91.7808% \$ 84.1096% 75.6164% 67.3973% 58.9041%	(45,824) (41,994) (37,754) (33,650) (29,410)	
11 12	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8	335 307 276 246 215 185	91.7808% \$ 84.1096% 75.6164% 67.3973% 58.9041% 50.6849%	(45,824) (41,994) (37,754) (33,650) (29,410) (25,306)	
11 12 13	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9	335 307 276 246 215 185 154	91.7808% \$ 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918%	(45,824) (41,994) (37,754) (33,650) (29,410) (25,306) (21,066)	
11 12 13 14	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10	335 307 276 246 215 185 154 123	91.7808% \$ 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986% 25.4795% 16.9863%	(45,824) (41,994) (37,754) (33,650) (29,410) (25,306) (21,066) (16,825)	
11 12 13 14 15	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9	335 307 276 246 215 185 154 123 93	91.7808% \$ 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986% 25.4795%	(45,824) (41,994) (37,754) (33,650) (29,410) (25,306) (21,066) (16,825) (12,721)	
11 12 13 14 15 16	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11 Month 12	335 307 276 246 215 185 154 123 93 62	91.7808% \$ 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986% 25.4795% 16.9863%	(45,824) (41,994) (37,754) (33,650) (29,410) (25,306) (21,066) (16,825) (12,721) (8,481)	
11 12 13 14 15 16 17	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11	335 307 276 246 215 185 154 123 93 62	91.7808% \$ 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986% 25.4795% 16.9863% 8.7671%	(45,824) (41,994) (37,754) (33,650) (29,410) (25,306) (21,066) (16,825) (12,721) (8,481) (4,377) (137)	

Notes:

- (a) Enter credit balances as negatives.
- (b) The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS.

Versant Power (f/k/a Emera Maine) - Bangor Hydro District (BHD) Local Service Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate

Forecasted Transmission Revenue Requirements - Forecast

Transition Forecast Support Worksheet 6
For the years 2022 and 2023

			For the years	2022 8	and 2023		
	Input Cells are Shaded Yellow		(A)		(B)	(C) = (A) + (B)	(D)
Line							
No.	n i or compress i randomission i terronate		2022		2023	Total	Reference
1	Forecasted Local Service Additions	\$	28,222,819	\$	16,423,236		WS 4 Line 1(B), W/S Line 7 (F)
2	Adjusted Carrying Charge Factor (Line 16)		11.9596%		11.9596%		
3	Total FTRR associated with Local Service Additions (Line 1 x Line 2)		3,375,326		1,964,147		
4	Forecasted ADIT		(142,728)		(163,318)		WS 6a Line 21(F), Att 3b Line 19(F)
5	Cost of Capital Rate (Line 12)		9.4270%		9.4270%		
6	Revenue Requirement Associated with ADIT Adjustment (Line 4 x Line 5)	\$	(13,455)	\$	(15,396)		
		·					
7	Forecasted Transmission Revenue Requirements (Line 3 + Line 6)	\$	3,361,871	\$	1,948,751	\$ 5,310,622	
0	II. Carrying Charge Factor		04 (17 740				ITD 4 (1
8	Carrying Charge Factor Base Revenue Requirement Numerator		24,617,743				VP Attachment 2 - Schedule 21 VP - 2021 Actuals Line 32b
9	Local Service Transmission Plant		229,858,017				VP Attachment 2 - Schedule 21 VP - 2021 Actuals Exhibit 2c Line 33b
10	Carrying Charge Factor (Line 8 / Line 9)		10.7100%				
	III. Adjustment to carrying charge factor to reflect removal of ADIT subject to normalization						
11	Local Service ADIT as of year-end	\$	(30,468,417)				WS 6a Line 5(A)
12	Cost of Capital Rate		9.4270%				VP Attachment 2 - Schedule 21 VP - 2021 Actuals Exhibit 3 Line 4d
13	Total Return & Income Taxes Associated with ADIT (Line 11 x Line 12)	\$	(2,872,268)				
14	Original Carrying Charge Factor (Line 10)		10.7100%				
15	Incremental CCF Adjustment for Non-PTF ADIT (Line 13 / Line 9)		-1.2496%				
16	Adjusted Carrying Charge Factor (Line 14 - Line 15)		11.9596%				
17	CCR to Transition W/S 2023 Support (Line 7 / Line 1)		11.91%		11.87%		
- /			11.7170		22.0,70		

Versant Power (f/k/a Emera Maine) - Bangor Hydro District (BHD) Local Service Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate

In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration

Transition Forecast Support Worksheet 6a

For the Forecast Year 2022

	Input Cells are Shaded Yellow			(A)	(B)
Line	1			(11)	(<i>b</i>)
No.	Description			Amount	Reference
1	Transmission Related ADIT balance (2021)		\$	(82,247,329)	VP Attachment 2 - Schedule 21-VP 2021 Actuals - WP A
2	Local Service Allocation Factor			37.0449%	1 - WS 5a Line 2(A)
3	Local Service ADIT as of year-end (Line 1 x Line 2)		<u> </u>	(30,468,417)	
4	Forecasted Transmission Related ADIT balance (Enter Credit)		\$	(83,079,044)	Internal Records
5	Local Service Allocation Factor (Line 2)			37.0449%	
6	Forecasted Local Service ADIT (Line 4 x Line 5)			(30,776,525)	
7	Change in ADIT (Line 6 - Line 3)		\$	308,108)	
8	Monthly Change in ADIT (Line 7 / 12 months)			(25,676)	
	(C)	(D)	(E) = (D) / Line 24(D)	(F) = Line 10 x (E)	
	Month	Remaining Days	IRS Proration %	Prorated ADIT	
9	Month 1	335	91.7808% \$	(23,565)	
10	Month 2	307	84.1096%	(21,596)	
11	Month 3	276	75.6164%	(19,415)	
12	Month 4	246	67.3973%	(17,305)	
13	Month 5	215	58.9041%	(15,124)	
14	Month 6	185	50.6849%	(13,014)	
15	Month 7	154	42.1918%	(10,833)	
16	Month 8	123	33.6986%	(8,652)	
17	Month 9	93	25.4795%	(6,542)	
18	Month 10	62	16.9863%	(4,361)	
19	Month 11	32	8.7671%	(2,251)	
20	Month 12	1	0.2740%	(70)	
21	Total Forecasted ADIT (FADIT) (Sum Lines 9 thru 20)		\$	(142,728)	

365

Notes:

(a) Enter credit balances as negatives.

Number of Days in the Year

- (b) The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS.
- (c) For EM and ES, Line 3 is an input and Lines 1 and 2 will be \$0. See Appendix A, ATT EM-2 and Appendix A, ATT ES-2.
- (d) For CMP, ADIT is Direct Assigned (DA).

Versant Power (f/k/a Emera Maine) - Bangor Hydro District (BHD) Local Service Annual Transmission Revenue Requirements (ATRR)

Per Attachment II to the Settlement Agreement - Transition to Settled Formula Rate

In Support of Forecasted Transmission Revenue Requirements (FTRR) & ADIT Adjustment for IRS Proration Transition Forecast Support Worksheet 6b

For the Forecast Year 2022

	Input Cells are Shaded Yellow			(A)	(B)
Line					
No.	Description			Amount	Reference
1	Forecasted Local Service ADIT (b)	•	_	(30,776,525)	WS 6a Line 6(A)
2	Forecasted Transmission Related ADIT balance (Enter Credit)			\$ (84,030,732)	Internal Records
3	Local Service Allocation Factor			37.0449%	WS 6a Line 2(A)
4	Forecasted Local Service ADIT (Line 2 x Line 3)			(31,129,076)	
5	Change in ADIT (Line 4 - Line 1)		- -	\$ (352,552)	
6	Monthly Change in ADIT (Line 5 /12 months)		- -	(29,379)	
	(C)	(D)	(E) = (D) / Line 20(D)	(F) = Line 6 x (E)	
	Month	Remaining Days	IRS Proration %	Prorated ADIT	
7	Month 1	335	91.7808%	\$ (26,965)	
7 8	Month 1 Month 2		91.7808% 84.1096%		
7 8 9	Month 1 Month 2 Month 3	335	91.7808%	\$ (26,965)	
_	Month 1 Month 2	335 307	91.7808% 84.1096%	\$ (26,965) (24,711)	
9	Month 1 Month 2 Month 3	335 307 276	91.7808% 84.1096% 75.6164%	\$ (26,965) (24,711) (22,216)	
9 10	Month 1 Month 2 Month 3 Month 4	335 307 276 246	91.7808% 84.1096% 75.6164% 67.3973%	\$ (26,965) (24,711) (22,216) (19,801)	
9 10 11	Month 1 Month 2 Month 3 Month 4 Month 5	335 307 276 246 215	91.7808% 84.1096% 75.6164% 67.3973% 58.9041%	\$ (26,965) (24,711) (22,216) (19,801) (17,306)	
9 10 11 12	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6	335 307 276 246 215 185	91.7808% 84.1096% 75.6164% 67.3973% 58.9041% 50.6849%	\$ (26,965) (24,711) (22,216) (19,801) (17,306) (14,891)	
9 10 11 12 13	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7	335 307 276 246 215 185 154	91.7808% 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918%	\$ (26,965) (24,711) (22,216) (19,801) (17,306) (14,891) (12,396)	
9 10 11 12 13 14	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8	335 307 276 246 215 185 154 123	91.7808% 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986%	\$ (26,965) (24,711) (22,216) (19,801) (17,306) (14,891) (12,396) (9,900)	
9 10 11 12 13 14 15	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9	335 307 276 246 215 185 154 123 93	91.7808% 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986% 25.4795%	\$ (26,965) (24,711) (22,216) (19,801) (17,306) (14,891) (12,396) (9,900) (7,486)	
9 10 11 12 13 14 15 16	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10	335 307 276 246 215 185 154 123 93 62	91.7808% 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986% 25.4795% 16.9863%	\$ (26,965) (24,711) (22,216) (19,801) (17,306) (14,891) (12,396) (9,900) (7,486) (4,990)	
9 10 11 12 13 14 15 16 17	Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11	335 307 276 246 215 185 154 123 93 62	91.7808% 84.1096% 75.6164% 67.3973% 58.9041% 50.6849% 42.1918% 33.6986% 25.4795% 16.9863% 8.7671%	\$ (26,965) (24,711) (22,216) (19,801) (17,306) (14,891) (12,396) (9,900) (7,486) (4,990) (2,576)	

Notes:

- (a) Enter credit balances as negatives.
- (b) The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS.