



## Developer Requirements & Checklist

<b>Project Number</b>		<b>Developer</b>	
<b>Developer Authorized Signature</b>			
<b>Date</b>			
<b>1. APPLICATION TO SYSTEM IMPACT STUDY (SIS) PHASE</b>			<b>Date Completed</b>
Application Complete			
All required project information received by the T&D Utility. Including PSCAD models, one-line diagrams, site plans, etc.			
Scoping meeting complete.			
System Impact Study Agreement (SISA) Executed.			
System Impact Study Deposit received by Versant Power.			
<b>2. INTERCONNECTION AGREEMENT/DESIGN PHASE</b>			<b>Date Completed</b>
Developer to provide information from transformer manufacturer, including per unit in-rush peak versus time (TCC plot). <b>MUST PROVIDE ACTUAL CALCULATIONS BASED ON SPECIFIC TRANSFORMER.</b>			
Interconnection Agreement fully executed, and project has successfully completed all necessary cluster and impact studies.			
Net Energy Billing (NEB) Agreement fully executed, and project has successfully completed all necessary cluster and impact studies.			
Down payment of system upgrades received by Versant Power.			
Updated one-line and three-line diagrams received by Versant Power.			
Site visits or marked up Google Maps/site plans received to complete design			
<b>3. PRE-CONSTRUCTION PHASE</b>			<b>Date Completed</b>
Changes of ANY type have been submitted to Versant Power via a change notification form, with change review fee and applicable revised documents, and deemed acceptable by Versant Power Project team. <b>ALL EQUIPMENT MUST MATCH AS PLANNED/EXPECTED FROM ORIGINAL SIS/FACILITIES STUDY WITH THE EXCEPTION OF CHANGE REQUESTS PREVIOUSLY APPROVED BY VERSANT POWER.</b>			
Developer agrees to provide regular updates to Versant Power as key developer milestones are known/met. This enables Versant Power to provide an updated schedule, which will be based upon improved information provided by the developer, and allows for a more accurate resource and execution plan.			
Versant Power detailed design complete. Draft construction schedule provided with estimated "COD" ( <i>Commercial Operations Date</i> ) / "ISD" ( <i>In-Service Date</i> ) defined. <b>VERSANT POWER RESERVES THE RIGHT TO CHANGE THE SCHEDULE FOR ANY REASON, INCLUDING, BUT NOT LIMITED TO, SUPPLY CHAIN ISSUES, PANDEMIC-RELATED WORKFORCE IMPACTS, DEVELOPER'S CHANGES TO PROJECT DESIGN, AND/OR FAILURE OF DEVELOPER TO PROVIDE A CONSTRUCTION SCHEDULE. VERSANT POWER'S ABILITY TO PROVIDE A MORE PRECISE CONSTRUCTION SCHEDULE IS DEPENDENT UPON THE DEVELOPER PROVIDING A DETAILED, FINAL PROJECT DESIGN AND CONSTRUCTION SCHEDULE AT THE TIME OF INITIAL DOWNPAYMENT TO VERSANT POWER PURSUANT TO CHAPTER 324 §12(T).</b>			

Project Number	Developer Name	Date Completed
Payment in Full, including study costs, system upgrade estimate, re-study costs (if applicable), change notification costs (if applicable). <b>ALL INVOICES MUST BE PAID PRIOR TO VERSANT POWER SUBMITTING RFP FOR LINE CONSTRUCTION.</b>		
All necessary permits and approvals obtained by both parties; could include but not limited to:		
Dig Safe	DEP Permit	
Town Permit	Landowner Easements	
Receipt of signed POI and Volt/VAR (as applicable) settings provided by Versant Power.		
NEB Customer/Account list received by Versant Power no later than 60 business days prior to COD/ISD.		
4. CONSTRUCTION PHASE		Date Completed
Installation is complete and compliant with all national codes and standards ( <i>IEEE 1547, UL 1741 SA &amp; ISO-NE SRD etc.</i> ).		
Site Inspection Complete. ( <i>Verification of all site data matches planned/ final design requirements, all equipment, and devices both utility and interconnecting customer are properly labeled and tagged</i> )		
<b>Maine Public District Only:</b> Developer awareness of providing a one year forecast of generation to NMISA		
5. COMMISSIONING		Date Completed
Liability insurance requirements have been provided to Versant Power.		
Copy of the FINAL stamped PE Drawings ( <i>As-builts</i> ) with final relay/inverter test report has been provided to the T&D Utility Engineer for review and match firmware studied or have been captured through change notification process and accepted by Versant Power Project team. Witness test procedure template, pages 1 & 2, completed and returned to Versant Power Project Manager. This should be received no less than 10 days prior to the Witness Test. <b>THE PACKAGE RECEIVED MUST MATCH WHAT WAS STUDIED IN THE SIS/FACILITIES STUDY.</b>		
Certificate of Completion received by Versant Power. <b>MUST BE SIGNED BY THE LOCAL ELECTRICAL INSPECTION AUTHORITY.</b>		
Final site inspection by Versant Power complete.		
Developer inverters: commissioned. If utility energization is required for inverter commissioning, this needs to be incorporated into the project schedule and coordinated between developer and Versant Power. Commissioning/Energization Inverter Testing Procedure document required.		
Witness test scheduled, completed, and passed. Test points confirmed, accepted and in accordance with IEEE 1547, ISO-NE SRA and Versant Power requirements. <b>DEVELOPER RELAY TESTER MUST BE PRESENT FOR WITNESS TEST OR WITNESS TEST WILL NOT PROCEED.</b>		
6. PRE-ENERGIZATION COD/ISD		Date Completed
Approval to Operate Letter has been received from Versant Power.		
Operation Requirements provided, reviewed and understood by the interconnecting customer. ( <i>Tripping of POI, Important contacts, who to notify, scheduled outage requirements etc.</i> )		
7. POST-ENERGIZATION		Date Completed
Final invoice for system upgrades have been provided and paid to Versant Power or reimbursements provided to Developer.		