

RESIDENCE SERVICE RATE

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual residences and individual apartments. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$ 0.119380 per kWh	
STRANDED COST - VARIABLE	\$ (0.003770) per kWh	
TRANSMISSION SERVICE	\$ 0.060420 per kWh	I
CONSERVATION CHARGE	\$ 0.009350 per kWh	
TOTAL DELIVERY SERVICE	\$ 0.185380 per kWh	I
PUBLIC POLICY CHARGE	\$ 10.87 per month	

MINIMUM CHARGE

DISTRIBUTION SERVICE	\$ 11.94 per month (includes energy consumption of 100 kWh)
PUBLIC POLICY CHARGE	\$ 10.87 per month
TOTAL MINIMUM BILL	\$ 22.81 per month (includes energy consumption of 100 kWh)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the Company.

This provision shall expire effective October 1, 2027. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

HOME ECO RATE
Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual apartments. It is not applicable where the use of electricity is for commercial purposes. This rates is available for residential customers, on a whole house basis for the purposes of general residential electric useage including Electric Vehicle and and Electric Battery Storage end-uses. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES		<u>Winter Season</u>	<u>Non-Winter Season</u>
Customer Charge	\$	21.59 per month	\$ 21.59 per month
Energy Charges			
On-Peak	\$	0.130460 per kWh	\$ 0.130460 per kWh
Shoulder	\$	0.105630 per kWh	\$ 0.105630 per kWh
Off-Peak	\$	0.026110 per kWh	\$ 0.026110 per kWh
STRANDED COST RATES			
Public Policy Charge	\$	10.87 per month	
Variable			
All periods	\$	(0.003770) per kWh	
TRANSMISSION SERVICE RATE			
All periods	\$	0.060420 per kWh	I
CONSERVATION CHARGE			
All periods	\$	0.009350 per kWh	
TOTAL DELIVERY RATES		<u>Winter Season</u>	<u>Non-Winter Season</u>
Customer Charge	\$	21.59 per month	\$ 21.59 per month
Public Policy Charge	\$	10.87 per month	\$ 10.87 per month
Energy Charges			
On-Peak	\$	0.196460 per kWh	\$ 0.196460 per kWh I/I
Shoulder	\$	0.171630 per kWh	\$ 0.171630 per kWh I/I
Off-Peak	\$	0.092110 per kWh	\$ 0.092110 per kWh I/I
MINIMUM CHARGE			
Customer Charge	\$	21.59 per month	
Public Policy Charge	\$	10.87 per month	
Total Minimum Charge	\$	32.46 per month	

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

HOME ECO RATE (CONTINUED)
Time-Of-Use

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

*As a result of the Energy Policy Act of 2005, Daylight Saving Time (DST) in the U.S. will begin on the second Sunday in March and end the first Sunday in November. To accommodate this change, Time-Of-Use Time Periods have been changed according to the schedule below for the two time periods: 1) the Second Sunday in March through the First Sunday in April, and 2) the Last Sunday in October through the First Sunday in November.

TIME PERIODS - WEEKDAYS (Due to DST changes)

1. The Peak Time Period is from 8 a.m. to 1 p.m. and 5 p.m. to 9 p.m.
2. The Shoulder Time Period is from 1 p.m. to 5 p.m.
3. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS (Due to DST changes)

1. The Shoulder Time Period is from 8 a.m. to 9 p.m.
2. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the Company.

This provision shall expire effective October 1, 2027. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

C

HOME HEATING ECO RATE

CHARACTER OF SERVICE

Service under this price is available for residential premises with an electric resistance space heating system, an electric heat pump system, an electric heat pump water heater and/or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	<u>Heating Season</u>	<u>Non-Heating Season</u>	
DISTRIBUTION SERVICE			
for the first 100 kWh or less	\$ 11.94 per month	\$ 11.94 per month	
for the next 600 kWh	\$ 0.119380 per kWh	\$ 0.119380 per kWh	
for all kWh in excess of above	\$ 0.051540 per kWh	\$ 0.119380 per kWh	
STRANDED COST			
Public Policy Charge	\$ 10.87 per month	\$ 10.87 per month	
Variable			
for the first 100 kWh or less	\$ (0.003770) per kWh	\$ (0.003770) per kWh	
for the next 600 kWh	\$ (0.003770) per kWh	\$ (0.003770) per kWh	
for all kWh in excess of above	\$ (0.003770) per kWh	\$ (0.003770) per kWh	
TRANSMISSION SERVICE	\$ 0.060420 per kWh	\$ 0.060420 per kWh	I/I
CONSERVATION CHARGE	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
for the first 100 kWh or less	\$22.81/month + \$0.06600/kWh	\$22.81/month + \$0.06600/kWh	-/I-/I
for the next 600 kWh	\$ 0.185380 per kWh	\$ 0.185380 per kWh	I/I
for all kWh in excess of above	\$ 0.117540 per kWh	\$ 0.185380 per kWh	I/I
MINIMUM BILL			
DISTRIBUTION SERVICE	\$ 11.94 per month	\$ 11.94 per month	
PUBLIC POLICY CHARGE	\$ 10.87 per month	\$ 10.87 per month	
TOTAL MINIMUM BILL	\$ 22.81 per month	\$ 22.81 per month	

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the Company.

This provision shall expire effective October 1, 2027. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

RESIDENCE WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for residential water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to residential water heating and shall not be used in installations wherein the heated water is for room-heating purposes. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$ 0.119380 per kWh	
STRANDED COST - VARIABLE	\$ (0.003770) per kWh	
TRANSMISSION SERVICE	\$ 0.060420 per kWh	I
CONSERVATION CHARGE	\$ 0.009350 per kWh	
TOTAL DELIVERY SERVICE	\$ 0.185380 per kWh	I

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the Company.

This provision shall expire effective October 1, 2027. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

HOME ECO RATE WITH BONUS METER
Time-of-Use

CHARACTER OF SERVICE

Service under this rate will be available to residential customers with thermal energy storage devices, electric battery storage devices, and/or vehicle chargers who agree to install a second metered point of delivery. The customer will be subject to inspections to ensure that the thermal storage device, electric battery storage device, and electric vehicle charger(s) are sized appropriately for residential use. If the thermal storage device, electric battery storage device, and electric vehicle charger(s) do not pass Company inspection, then the service will be denied. Service will be single-phase, alternating current, 60 hertz, at one standard secondary distribution voltage. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>	
Energy Charges			
On-Peak	\$ 0.547840 per kWh	\$ 0.533020 per kWh	
Shoulder	\$ 0.006080 per kWh	\$ 0.006080 per kWh	
Off-Peak	\$ - per kWh	\$ - per kWh	
STRANDED COST RATE			
Variable			
All periods	\$ (0.003770) per kWh		
TRANSMISSION SERVICE RATE			
All periods	\$ 0.060420 per kWh		I
CONSERVATION CHARGE			
All periods	\$ 0.009350 per kWh		
TOTAL DELIVERY RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>	
Energy Charges			
On-Peak	\$ 0.613840 per kWh	\$ 0.599020 per kWh	I/I
Shoulder	\$ 0.072080 per kWh	\$ 0.072080 per kWh	I/I
Off-Peak	\$ 0.066000 per kWh	\$ 0.066000 per kWh	I/I

HOME ECO RATE WITH BONUS METER (CONTINUED)
Time-of-Use

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

SPECIAL TERMS AND CONDITIONS

(1) A military veterans' organization qualified under the Internal Revenue Code of 1986, 26 United States Code, Section 501(c)(19), as amended, may request that electric delivery service to its facility be billed under the residential rates described in this schedule. A trust or foundation for a post or organization of past or present members of the Armed Forces of the United States is not eligible for service under this schedule. To be eligible for service under this schedule, the qualifying military veterans' organization must be billed directly for electric delivery service provided by the Company.

This provision shall expire effective October 1, 2027. Upon expiration, the Company will place the customer on the non-residential rate that matches the customer's usage characteristics for the previous 12 months.

C

BUSINESS ECO RATE

CHARACTER OF SERVICE

Service under this rate is defined as the supply of electric service with an aggregate billing demand of less than 25 KW on a whole-facility basis to offices, commercial and/or industrial establishments, institutions and any other installations including Electric Vehicle and Electric Battery end-uses, outside the scope of the Residence Service Classification.

Service under this rate is available for all commercial purposes to customers with billing demands of less than 25 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE

Customer Charge	\$	29.13	per month
Energy Charge	\$	0.081270	per kWh

STRANDED COST

Public Policy Charge	\$	15.60	per month
Variable	\$	(0.003770)	per kWh

TRANSMISSION SERVICE	\$	0.053920	per kWh
----------------------	----	----------	---------

I

CONSERVATION CHARGE	\$	0.009350	per kWh
---------------------	----	----------	---------

TOTAL DELIVERY SERVICE

Customer Charge	\$	29.13	per month
Public Policy Charge	\$	15.60	per month
Energy Charge	\$	0.140770	per kWh

I

MINIMUM CHARGE

Customer Charge	\$	29.13	per month
Public Policy Charge	\$	15.60	per month
Total Minimum Charge	\$	44.73	per month

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

BUSINESS HEATING ECO RATE

CHARACTER OF SERVICE

Service under this price is available for commercial premises on the existing B-1 rate with an electric resistance heating system, an electric heat pump system, an electric heat pump water heater or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. This service is available for commercial establishments that have not installed separate metering for heating loads, and is not available for new construction. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	<u>Heating Season</u>	<u>Non-Heating Season</u>	
DISTRIBUTION SERVICE			
Customer Charge	\$ 29.13 per month	\$ 29.13 per month	
for the first 1200 kWh	\$ 0.081270 per kWh	\$ 0.081270 per kWh	
for all kWh in excess of above	\$ 0.057010 per kWh	\$ 0.081270 per kWh	
STRANDED COST			
Public Policy Charge	\$ 15.60 per month	\$ 15.60 per month	
Variable			
for the first 1200 kWh	\$ (0.003770) per kWh	\$ (0.003770) per kWh	
for all kWh in excess of above	\$ (0.003770) per kWh	\$ (0.003770) per kWh	
TRANSMISSION SERVICE	\$ 0.053920 per kWh	\$ 0.053920 per kWh	I/I
CONSERVATION CHARGE	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 29.13 per month	\$ 29.13 per month	
Public Policy Charge	\$ 15.60 per month	\$ 15.60 per month	
for the first 1200 kWh	\$ 0.140770 per kWh	\$ 0.140770 per kWh	I/I
for all kWh in excess of above	\$ 0.116510 per kWh	\$ 0.140770 per kWh	I/I
MINIMUM CHARGE			
Customer Charge	\$ 29.13 per month		
Public Policy Charge	\$ 15.60 per month		
Total Minimum Charge	\$ 44.73 per month		

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET(S) 2025-00, ER20-2054-000

EFFECTIVE DATE: JANUARY 1, 2026


JOHN FLYNN
PRESIDENT

BUSINESS HEATING ECO RATE - SEPARATE METER

CHARACTER OF SERVICE

Service under this price is available for commercial premises with an electric resistance space heating system, an electric heat pump system, an electric heat pump water heater or an electric storage space heating system that separately or collectively are capable of heating 50% or more of the premises. Electricity used under this price shall be exclusively limited to separately metered commercial space heating. Water heating may be included in conjunction with the space heating. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Heating Season</u>	<u>Non-Heating Season</u>	
DISTRIBUTION SERVICE	\$ 0.057010 per kWh	\$ 0.081270 per kWh	
STRANDED COST - VARIABLE	\$ (0.003770) per kWh	\$ (0.003770) per kWh	
TRANSMISSION SERVICE	\$ 0.053920 per kWh	\$ 0.053920 per kWh	I/I
CONSERVATION CHARGE	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES	\$ 0.116510 per kWh	\$ 0.140770 per kWh	I/I

SEASONS

- 1. Heating Season is from October through April.
- 2. Non-Heating Season is from May through September.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

COMMERCIAL WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for commercial water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to commercial water heating and shall not be used in installations wherein the heated water is for room-heating purposes. The Company at its option may install, set and seal a time switch which will limit operation of such heaters to certain periods of each day. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$	0.081270	per kWh	
STRANDED COST - VARIABLE	\$	(0.003770)	per kWh	
TRANSMISSION SERVICE	\$	0.053920	per kWh	I
CONSERVATION CHARGE	\$	0.009350	per kWh	
TOTAL DELIVERY SERVICE	\$	0.140770	per kWh	I

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

BUSINESS ECO RATE - SEPARATE METER

CHARACTER OF SERVICE

Service under this rate is available for commercial and/or industrial establishments, institutions, and any other installations, outside the scope of the Residence Service Classification for the specific end use of separately metered Electric Vehicle chargers or Battery Storage devices for customers with billing demand of less than 50 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE

Customer Charge	\$	29.13	per month
Energy Charge	\$	0.081270	per kWh

STRANDED COST

Public Policy Charge	\$	15.60	per month
Variable	\$	(0.003770)	per kWh

TRANSMISSION SERVICE \$ 0.053920 per kWh

I

CONSERVATION CHARGE \$ 0.009350 per kWh

TOTAL DELIVERY SERVICE

Customer Charge	\$	29.13	per month
Public Policy Charge	\$	15.60	per month
Energy Charge	\$	0.140770	per kWh

I

MINIMUM CHARGE

Customer Charge	\$	29.13	per month
Public Policy Charge	\$	15.60	per month
Total Minimum Charges	\$	44.73	per month

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MEDIUM POWER RATE - PRIMARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate schedule is available for all commercial or industrial purposes where the customer agrees to pay for not less than 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers that were members of this class on or before February 20, 2000 may continue to take service under this class if their demand exceeds 500 kW so long as their actual demand does not exceed their highest demand for the preceding 36 month period by more than 5%. Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

An optional Coincident Peak rate for Transmission charges is available on an opt-in basis for separately metered Electric Vehicle Charging and/or Battery Storage devices known as the "DC Fast Charging and Storage Eco option". The "DC Fast Charging and Storage Eco option" requires installation of an AMI meter at the customer premises where the Electric Vehicle Charging and/or Battery Storage devices are being used.

Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	Peak Season	Off-Peak Season	
DISTRIBUTION SERVICE			
Customer Charge	\$ 74.80 per month	\$ 74.80 per month	
Demand Charge	\$ 15.11 per kW per month	\$ 15.11 per kW per month	
Energy Charge	\$ - per kWh	\$ - per kWh	
STRANDED COST			
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Variable	\$ 0.005810 per kWh	\$ 0.005810 per kWh	
TRANSMISSION SERVICE			
DEFAULT			
Non-Coincident Peak Demand Charge	\$ 19.08 per kW per month	\$ 19.08 per kW per month	I/I
or			
OPTIONAL			
Coincident Peak Demand Charge			
DC Fast Charging and Storage Eco	\$ 31.77 per kW per month	\$ 31.77 per kW per month	I/I
Non-Coincident Peak Demand Charge is zero			
CONSERVATION CHARGE	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 74.80 per month	\$ 74.80 per month	
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Demand Charge	\$ 34.19 per kW per month	\$ 34.19 per kW per month	I/I
Energy Charge	\$ 0.015160 per kWh	\$ 0.015160 per kWh	

MEDIUM POWER RATE - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 25 kW.

MINIMUM CHARGE

\$74.80 per month for customer charge, plus
\$147.23 per month for public policy charge, plus

Either) \$377.75 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$377.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MEDIUM POWER RATE - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate is available for all commercial or industrial purposes where the customer agrees to pay for service on the basis of 25 kW or more of demand.

An optional Coincident Peak rate for Transmission charges is available on an opt-in basis for separately metered Electric Vehicle Charging and/or Battery Storage devices known as the "DC Fast Charging and Storage Eco option". The "DC Fast Charging and Storage Eco option" requires installation of an AMI meter at the customer premises where the Electric Vehicle Charging and/or Battery Storage devices are being used.

Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>	
DISTRIBUTION SERVICE			
Customer Charge	\$ 89.78 per month	\$ 89.78 per month	
Demand Charge	\$ 16.79 per kW per month	\$ 16.79 per kW per month	
Energy Charge	\$ - per kWh	\$ - per kWh	
STRANDED COST			
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Variable	\$ 0.005810 per kWh	\$ 0.005810 per kWh	
TRANSMISSION SERVICE			
DEFAULT			
Non-Coincident Peak Demand Charge	\$ 19.75 per kW per month	\$ 19.75 per kW per month	I/I
or			
OPTIONAL			
Coincident Peak Demand Charge			
DC Fast Charging and Storage Eco	\$ 32.90 per kW per month	\$ 32.90 per kW per month	I/I
Non-Coincident Peak Demand Charge is zero			
CONSERVATION CHARGE	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 89.78 per month	\$ 89.78 per month	
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Demand Charge	\$ 36.54 per kW per month	\$ 36.54 per kW per month	I/I
Energy Charge	\$ 0.015160 per kWh	\$ 0.015160 per kWh	

MEDIUM POWER RATE - SECONDARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 25 kW.

MINIMUM CHARGE

\$89.78 per month for customer charge, plus
\$147.23 per month for public policy charge, plus

Either) \$419.75 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$419.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

PRIMARY POWER LARGE RATE
Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at primary voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer.

An optional Coincident Peak rate for Transmission charges is available on an opt-in basis for separately metered Electric Vehicle Charging and/or Battery Storage devices known as the "DC Fast Charging and Storage Eco option".

Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

BASIC RATE PER MONTH	Winter Season	Non-Winter Season	
DISTRIBUTION SERVICE			
Customer Charge	\$ 89.78 per month	\$ 89.78 per month	
Peak Demand Charge	\$ 5.50 per kW per month	\$ 5.50 per kW per month	
Shoulder Demand Charge	\$ 5.50 per kW per month	\$ 5.50 per kW per month	
Off-peak Demand Charge	\$ 3.28 per kW per month	\$ 3.28 per kW per month	
STRANDED COST			
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Variable			
Peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Shoulder Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Off-peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
TRANSMISSION SERVICE			
DEFAULT			
Non-Coincident Peak Demand Charge	\$ 19.08 per kW per month	\$ 19.08 per kW per month	I/I
or			
OPTIONAL			
Coincident Peak Demand Charge			
DC Fast Charging and Storage Eco	\$ 31.77 per kW per month	\$ 31.77 per kW per month	I/I
Non-Coincident Peak Demand Charge is zero			
CONSERVATION CHARGE			
Peak Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
Shoulder Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
Off-peak Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 89.78 per month	\$ 89.78 per month	
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Peak Demand Charge	\$ 24.58 per kW per month	\$ 24.58 per kW per month	I/I
Shoulder Demand Charge	\$ 5.50 per kW per month	\$ 5.50 per kW per month	
Off-peak Demand Charge	\$ 3.28 per kW per month	\$ 3.28 per kW per month	
Peak Energy Charge	\$ 0.008390 per kWh	\$ 0.008390 per kWh	
Shoulder Energy Charge	\$ 0.008390 per kWh	\$ 0.008390 per kWh	
Off-peak Energy Charge	\$ 0.008390 per kWh	\$ 0.008390 per kWh	

PRIMARY POWER LARGE RATE (CONTINUED)
Time-Of-Use

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmission

MINIMUM CHARGE

\$89.78 per month for customer charge, plus
\$6956.79 per month for public policy charge, plus

- Either) \$7140.00 per month during the winter season for a minimum of 500 kW billing demand
in each time period.
Or) \$7140.00 per month during the non-winter season for a minimum of 500 kW billing demand
in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

TRANSMISSION POWER RATE

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at no less than subtransmission voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>	
DISTRIBUTION SERVICE			
Customer Charge	\$ 2,044.78 per month	\$ 2,044.78 per month	
Peak Energy Charge	\$ 0.004120 per kWh	\$ 0.004120 per kWh	
Shoulder Energy Charge	\$ 0.004120 per kWh	\$ 0.004120 per kWh	
Off-peak Energy Charge	\$ 0.004120 per kWh	\$ 0.004120 per kWh	
STRANDED COST			
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Variable			
Peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Shoulder Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Off-peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
TRANSMISSION SERVICE at Subtransmission Voltage (34.5 kV to 46 kV)			
Peak Demand Charge	\$ 18.37 per kW per month	\$ 18.37 per kW per month	I/I
Demand Charge Coincident			
Peak (optional)	\$ 30.60 per kW per month	\$ 30.60 per kW per month	I/I
TRANSMISSION SERVICE at Transmission Voltage (greater than 46 kV)			
Peak Demand Charge	\$ 4.28 per kW per month	\$ 4.28 per kW per month	R/R
Demand Charge Coincident			
Peak (optional)	\$ 29.86 per kW per month	\$ 29.86 per kW per month	I/I
TOTAL DELIVERY RATES at Subtransmission Voltage			
Customer Charge	\$ 2,044.78 per month	\$ 2,044.78 per month	
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Peak Demand Charge	\$ 18.37 per kW per month	\$ 18.37 per kW per month	I/I
Shoulder Demand Charge	- per kW per month	- per kW per month	
Peak Energy Charge	\$ 0.003160 per kWh	\$ 0.003162 per kWh	
Shoulder Energy Charge	\$ 0.003160 per kWh	\$ 0.003162 per kWh	
Off-peak Energy Charge	\$ 0.003160 per kWh	\$ 0.003162 per kWh	
TOTAL DELIVERY RATES at Transmission Voltage			
Customer Charge	\$ 2,044.78 per month	\$ 2,044.78 per month	
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Peak Demand Charge	\$ 4.28 per kW per month	\$ 4.28 per kW per month	R/R
Shoulder Demand Charge	- per kW per month	- per kW per month	
Peak Energy Charge	\$ 0.003160 per kWh	\$ 0.003160 per kWh	
Shoulder Energy Charge	\$ 0.003160 per kWh	\$ 0.003160 per kWh	
Off-peak Energy Charge	\$ 0.003160 per kWh	\$ 0.003160 per kWh	

TRANSMISSION POWER RATE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.
The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 kW for Non-Coincident Peak Transmission

MINIMUM CHARGE

\$2044.78 per month for customer charge, plus
\$6956.79 per month for public policy charge

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 30 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

RATES	Peak Season	Off-Peak Season	
DISTRIBUTION SERVICE			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Demand Charge	\$ 3.58 per kW per month	\$ 3.58 per kW per month	
Energy Charge	\$ 0.027360 per kWh	\$ 0.027360 per kWh	
STRANDED COST			
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Variable	\$ 0.005810 per kWh	\$ 0.005810 per kWh	
TRANSMISSION SERVICE			
Demand Charge	\$ 19.08 per kW per month	\$ 19.08 per kW per month	I/I
Demand Charge Coincident Peak (optional)	\$ 31.77 per kW per month	\$ 31.77 per kW per month	I/I
CONSERVATION CHARGE			
Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Demand Charge	\$ 22.66 per kW per month	\$ 22.66 per kW per month	I/I
Energy Charge	\$ 0.042520 per kWh	\$ 0.042520 per kWh	

STANDBY 30 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 25 kW for Distribution and Non-Coincident Peak Transmission

MINIMUM CHARGE

\$2031.90 per month for customer charge, plus
\$147.23 per month for public policy charge, plus

Either) \$89.50 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$89.50 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 50 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

RATES	Peak Season	Off-Peak Season	
DISTRIBUTION SERVICE			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Demand Charge	\$ 2.56 per kW per month	\$ 2.56 per kW per month	
Energy Charge	\$ 0.027360 per kWh	\$ 0.027360 per kWh	
STRANDED COST			
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Variable	\$ 0.005810 per kWh	\$ 0.005810 per kWh	
TRANSMISSION SERVICE			
Demand Charge	\$ 19.08 per kW per month	\$ 19.08 per kW per month	I/I
Demand Charge Coincident Peak (optional)	\$ 31.77 per kW per month	\$ 31.77 per kW per month	I/I
CONSERVATION CHARGE			
Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Demand Charge	\$ 21.64 per kW per month	\$ 21.64 per kW per month	I/I
Energy Charge	\$ 0.042520 per kWh	\$ 0.042520 per kWh	

STANDBY 50 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 25 kW for Distribution and Non-Coincident Peak Transmission

MINIMUM CHARGE

\$2031.90 per month for customer charge, plus
\$147.23 per month for public policy charge, plus

Either) \$64.00 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$64.00 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY RATE 30 - SECONDARY

CHARACTER OF SERVICE

- Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.
- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	Peak Season	Off-Peak Season	
DISTRIBUTION SERVICE			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Demand Charge	\$ 3.86 per kW per month	\$ 3.86 per kW per month	
Energy Charge	\$ 0.034580 per kWh	\$ 0.034580 per kWh	
STRANDED COST			
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Variable	\$ 0.005810 per kWh	\$ 0.005810 per kWh	
TRANSMISSION SERVICE			
Demand Charge	\$ 19.75 per kW per month	\$ 19.75 per kW per month	I/I
Demand Charge Coincident Peak (optional)	\$ 32.90 per kW per month	\$ 32.90 per kW per month	I/I
CONSERVATION CHARGE			
Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Demand Charge	\$ 23.61 per kW per month	\$ 23.61 per kW per month	I/I
Energy Charge	\$ 0.049740 per kWh	\$ 0.049740 per kWh	

DETERMINATION OF DEMAND

- The demand will be determined by a suitable meter or meters installed and maintained by the Company.
- The demand used for billing (demand) will be the greatest of the following:
1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
 2. 25 kW for Distribution and Non-Coincident Peak Transmission

STANDBY RATE 30 - SECONDARY (continued)

MINIMUM CHARGE

\$2031.90 per month for customer charge, plus
\$147.23 per month for public policy charge, plus

Either) \$96.50 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$96.50 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

SPECIAL FACILITIES

The Customer shall install, at the Customer's cost, meter(s) capable of recording the output of the Generation Units providing electricity to the Customer, for purposes of eligibility under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer shall provide reasonable access to the Company during normal business hours to read such meter(s) in order to verify continued eligibility for service under this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY RATE 50 - SECONDARY

CHARACTER OF SERVICE

- Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.
- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	Peak Season	Off-Peak Season	
DISTRIBUTION SERVICE			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Demand Charge	\$ 2.78 per kW per month	\$ 2.78 per kW per month	
Energy Charge	\$ 0.034580 per kWh	\$ 0.034580 per kWh	
STRANDED COST			
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Variable	\$ 0.005810 per kWh	\$ 0.005810 per kWh	
TRANSMISSION SERVICE			
Demand Charge	\$ 19.75 per kW per month	\$ 19.75 per kW per month	I/I
Demand Charge Coincident Peak (optional)	\$ 32.90 per kW per month	\$ 32.90 per kW per month	I/I
CONSERVATION CHARGE			
Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Public Policy Charge	\$ 147.23 per month	\$ 147.23 per month	
Demand Charge	\$ 22.53 per kW per month	\$ 22.53 per kW per month	I/I
Energy Charge	\$ 0.049740 per kWh	\$ 0.049740 per kWh	

DETERMINATION OF DEMAND

- The demand will be determined by a suitable meter or meters installed and maintained by the Company.
- The demand used for billing (demand) will be the greatest of the following:
- The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
 - 25 kW for Distribution and Non-Coincident Peak Transmission

STANDBY RATE 50 - SECONDARY (continued)

MINIMUM CHARGE

\$2031.90 per month for customer charge, plus
\$147.23 per month for public policy charge, plus

Either) \$69.50 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$69.50 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 30 - LARGE

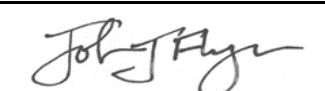
CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>	
DISTRIBUTION SERVICE			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Peak Demand Charge	\$ 2.79 per kW per month	\$ 2.79 per kW per month	
Shoulder Demand Charge	\$ 1.58 per kW per month	\$ 1.58 per kW per month	
Off-peak Demand Charge	\$ 0.42 per kW per month	\$ 0.42 per kW per month	
Peak Energy Charge	\$ 0.024260 per kWh	\$ 0.024260 per kWh	
Shoulder Energy Charge	\$ 0.020220 per kWh	\$ 0.020220 per kWh	
Off-peak Energy Charge	\$ 0.012470 per kWh	\$ 0.012470 per kWh	
STRANDED COST			
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Variable			
Peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Shoulder Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Off-peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
TRANSMISSION SERVICE			
NCP Demand Charge	\$ 19.08 per kW per month	\$ 19.08 per kW per month	I/I
Demand Charge Coincident Peak (optional)	\$ 31.77 per kW per month	\$ 31.77 per kW per month	I/I
CONSERVATION CHARGE			
Peak Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
Shoulder Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
Off-peak Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Peak Demand Charge	\$ 21.87 per kW per month	\$ 21.87 per kW per month	I/I
Shoulder Demand Charge	\$ 1.58 per kW per month	\$ 1.58 per kW per month	
Off-peak Demand Charge	\$ 0.42 per kW per month	\$ 0.42 per kW per month	
Peak Energy Charge	\$ 0.032650 per kWh	\$ 0.032650 per kWh	
Shoulder Energy Charge	\$ 0.028610 per kWh	\$ 0.028610 per kWh	
Off-peak Energy Charge	\$ 0.020860 per kWh	\$ 0.020860 per kWh	

DOCKET(S) 2025-00, ER20-2054-000

EFFECTIVE DATE: JANUARY 1, 2026


JOHN FLYNN
PRESIDENT

STANDBY 30 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmission

MINIMUM CHARGE

\$2031.90 per month for customer charge, plus
\$6956.79 per month for public policy charge, plus

- | | |
|---------|--|
| Either) | \$2395.00 per month during the winter season for a minimum of 500 kW billing demand in each time period. |
| Or) | \$2395.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period. |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 50 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>	
DISTRIBUTION SERVICE			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Peak Demand Charge	\$ 2.00 per kW per month	\$ 2.00 per kW per month	
Shoulder Demand Charge	\$ 1.14 per kW per month	\$ 1.14 per kW per month	
Off-peak Demand Charge	\$ 0.31 per kW per month	\$ 0.31 per kW per month	
Peak Energy Charge	\$ 0.024260 per kWh	\$ 0.024260 per kWh	
Shoulder Energy Charge	\$ 0.020220 per kWh	\$ 0.020220 per kWh	
Off-peak Energy Charge	\$ 0.012470 per kWh	\$ 0.012470 per kWh	
STRANDED COST			
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Variable			
Peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Shoulder Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
Off-peak Energy Charge	\$ (0.000958) per kWh	\$ (0.000958) per kWh	
TRANSMISSION SERVICE			
NCP Demand Charge	\$ 19.08 per kW per month	\$ 19.08 per kW per month	I/I
Demand Charge Coincident			
Peak (optional)	\$ 31.77 per kW per month	\$ 31.77 per kW per month	I/I
CONSERVATION CHARGE			
Peak Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
Shoulder Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
Off-peak Energy Charge	\$ 0.009350 per kWh	\$ 0.009350 per kWh	
TOTAL DELIVERY RATES			
Customer Charge	\$ 2,031.90 per month	\$ 2,031.90 per month	
Public Policy Charge	\$ 6,956.79 per month	\$ 6,956.79 per month	
Peak Demand Charge	\$ 21.08 per kW per month	\$ 21.08 per kW per month	I/I
Shoulder Demand Charge	\$ 1.14 per kW per month	\$ 1.14 per kW per month	
Off-peak Demand Charge	\$ 0.31 per kW per month	\$ 0.31 per kW per month	
Peak Energy Charge	\$ 0.032650 per kWh	\$ 0.032650 per kWh	
Shoulder Energy Charge	\$ 0.028610 per kWh	\$ 0.028610 per kWh	
Off-peak Energy Charge	\$ 0.020860 per kWh	\$ 0.020860 per kWh	

DOCKET(S) 2025-00, ER20-2054-000

EFFECTIVE DATE: JANUARY 1, 2026


JOHN FLYNN
PRESIDENT

STANDBY 50 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 kW for Peak, Shoulder, and Offpeak Distribution and Peak Transmission

MINIMUM CHARGE

\$2031.90 per month for customer charge, plus
\$6956.79 per month for public policy charge, plus

- | | |
|---------|--|
| Either) | \$1725.00 per month during the winter season for a minimum of 500 kW billing demand in each time period. |
| Or) | \$1725.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period. |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STREET AND AREA LIGHTING

CHARACTER OF SERVICE

Service under this rate is available for street and area lighting service installations, maintenance and use of energy, and traffic control lighting service provided the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

The rate for continuous service shall apply when the facilities are installed for continuous year round use. The rate for periodic service shall apply when the facilities are installed for occasional or periodic service, provided that such service shall not be available for installations where service would be rendered for less than five months per year.

Mercury vapor lighting service is limited to existing installations, and will not be available for new installations after June 1, 2011 (the effective date of the fifty-sixth revision of this tariff previously in effect for Bangor Hydro Electric Company).

Incandescent service, except for traffic control purposes, will not be available after March 31, 1987.

RATES FOR REGULAR MONTHLY SERVICE

Rated Lamp	Rated Input	Rated	Distribution	Stranded Cost	Transmission	Conservation	Bundled	
<u>Watts</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly Rate</u>	<u>Monthly Rate</u>	<u>Monthly Rate</u>	<u>Monthly Rate</u>	<u>TD&S</u>	
			<u>Per Luminaire</u>	<u>Per Luminaire</u>	<u>Per Luminaire</u>	<u>Per Luminaire</u>	<u>Monthly Rate</u>	
							<u>Per Luminaire</u>	
High-Pressure Sodium Vapor Lighting:								
50	58	4000	\$ 13.56	\$ 0.30	\$ 0.48	\$ 0.20	\$ 14.54	-/-R/-/R
70	83	5800	\$ 16.90	\$ 0.42	\$ 0.69	\$ 0.28	\$ 18.29	-/-R/-/R
100	117	9500	\$ 23.35	\$ 0.59	\$ 0.96	\$ 0.39	\$ 25.29	-/-R/-/R
150	171	16000	\$ 29.71	\$ 0.86	\$ 1.40	\$ 0.57	\$ 32.54	-/-R/-/R
250	315	27500	\$ 40.93	\$ 1.60	\$ 2.59	\$ 1.06	\$ 46.18	-/-R/-/R
400	486	50000	\$ 69.77	\$ 2.46	\$ 3.98	\$ 1.63	\$ 77.84	-/-R/-/R
Mercury Vapor Lighting:								
100	127	3500	\$ 13.67	\$ 0.64	\$ 1.03	\$ 0.42	\$ 15.76	-/-R/-/R
175	210	7000	\$ 20.40	\$ 1.06	\$ 1.72	\$ 0.70	\$ 23.88	-/-R/-/R
250	292	11000	\$ 26.95	\$ 1.48	\$ 2.40	\$ 0.98	\$ 31.81	-/-R/-/R
400	453	20000	\$ 33.19	\$ 2.29	\$ 3.71	\$ 1.51	\$ 40.70	-/-R/-/R
1000	1082	56000	\$ 77.97	\$ 5.46	\$ 8.86	\$ 3.62	\$ 95.91	-/-R/-/R
Incandescent Lighting:								
105	110	1000	\$ 10.11	\$ 0.55	\$ 0.89	\$ 0.36	\$ 11.91	-/-R/-/R
189	198	2500	\$ 14.99	\$ 1.00	\$ 1.63	\$ 0.66	\$ 18.28	-/-R/-/R
405	425	6000	\$ 25.68	\$ 2.15	\$ 3.48	\$ 1.42	\$ 32.73	-/-R/-/R
LED:								
n/a	36	3855	\$ 13.14	\$ 0.18	\$ 0.30	\$ 0.12	\$ 13.74	-/-R/-/R
n/a	48	4814	\$ 13.54	\$ 0.24	\$ 0.39	\$ 0.16	\$ 14.33	-/-R/-/R
n/a	64	5716	\$ 13.72	\$ 0.32	\$ 0.53	\$ 0.22	\$ 14.79	-/-R/-/R
LED: Floodlight								
n/a	30	4800	\$ 18.48	\$ 0.16	\$ 0.25	\$ 0.10	\$ 18.99	-/-R/-/R
n/a	64	9600	\$ 19.89	\$ 0.32	\$ 0.53	\$ 0.22	\$ 20.96	-/-R/-/R
n/a	96	14500	\$ 21.34	\$ 0.48	\$ 0.78	\$ 0.32	\$ 22.92	-/-R/-/R
n/a	196	28700	\$ 33.79	\$ 0.99	\$ 1.60	\$ 0.65	\$ 37.03	-/-R/-/R

STREET AND AREA LIGHTING (CONTINUED)

RATES FOR PERIODIC SERVICE

Rated Lamp Watts	Rated Input Watts	Rated Lumens	Distribution		Stranded Cost		Transmission		Conservation		Bundled TD&S		
			Periodic Service	Periodic Service	Periodic Service	Periodic Service	Periodic Service	Periodic Service	Periodic Service				
			Monthly Charge	Monthly Charge	Monthly Charge	Monthly Charge	Monthly Charge	Monthly Charge	Monthly Charge				
			Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	
High-Pressure Sodium Vapor Lighting:													
50	58	4000	\$	26.08	\$	0.30	\$	0.48	\$	0.20	\$	27.06	-/-/R/-/R
70	83	5800	\$	31.97	\$	0.42	\$	0.69	\$	0.28	\$	33.36	-/-/R/-/R
100	117	9500	\$	41.86	\$	0.59	\$	0.96	\$	0.39	\$	43.80	-/-/R/-/R
150	171	16000	\$	51.26	\$	0.86	\$	1.40	\$	0.57	\$	54.09	-/-/R/-/R
250	315	27500	\$	69.92	\$	1.60	\$	2.59	\$	1.06	\$	75.17	-/-/R/-/R
400	486	50000	\$	114.84	\$	2.46	\$	3.98	\$	1.63	\$	122.91	-/-/R/-/R
Mercury Vapor Lighting:													
100	127	3500	\$	28.50	\$	0.64	\$	1.03	\$	0.42	\$	30.59	-/-/R/-/R
175	210	7000	\$	40.82	\$	1.06	\$	1.72	\$	0.70	\$	44.30	-/-/R/-/R
250	292	11000	\$	50.33	\$	1.48	\$	2.40	\$	0.98	\$	55.19	-/-/R/-/R
400	453	20000	\$	60.67	\$	2.29	\$	3.71	\$	1.51	\$	68.18	-/-/R/-/R
1000	1082	56000	\$	131.87	\$	5.46	\$	8.86	\$	3.62	\$	149.81	-/-/R/-/R
Incandescent Lighting:													
105	110	1000	\$	23.03	\$	0.55	\$	0.89	\$	0.36	\$	24.83	-/-/R/-/R
189	198	2500	\$	28.02	\$	1.00	\$	1.63	\$	0.66	\$	31.31	-/-/R/-/R
405	425	6000	\$	47.86	\$	2.15	\$	3.48	\$	1.42	\$	54.91	-/-/R/-/R

ADDITIONAL CHARGES

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards	\$	123.15	per year for the first ten years and
	\$	30.81	per year thereafter
For Underground Feed Circuits	\$	61.86	per year for the first ten years and
	\$	15.37	per year thereafter
For Both	\$	185.01	per year for the first ten years and
	\$	46.18	per year thereafter

For periodic service the above annual additional charges will be prorated over a term of service for each year.

STREET AND AREA LIGHTING (CONTINUED)

ADDITIONAL CHARGES (CONTINUED)

For installations after November 1, 1986:

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards \$ 295.97 per year for 20 years.

For Underground Feed Circuits \$ 493.26 per year for 20 years.

For Both \$ 789.23 per year for 20 years.

For periodic service the above annual additional charges will be prorated over a term of service for each year.

HIGHWAY BRIDGE LIGHTING

For installations of Highway Bridge Lighting where the customer provides and maintains the required duct lines and standards, the Company will furnish the necessary cable and supply service with luminaires adapted as standard by it, at the rates for ordinary installations above. The maintenance of cable will be at the additional expense of the customer and will be billed in accordance with actual costs.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MUNICIPAL STREET LIGHTING RATE

CHARACTER OF SERVICE

Delivery-Only Service Lighting is for municipalities owning, operating, and maintaining a street lighting system and limited to locations where secondary service is available. Traffic control lighting service may be rendered under this rate providing the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying Distribution Service, Stranded Cost, and Conservation.

RATES

<u>Revenue Component</u>	<u>Rate</u>	
Distribution Service	\$ 0.087230	per kWh
Stranded Cost	\$ 0.014117	per kWh
Transmission Service	\$ 0.022890	per kWh
Conservation	<u>\$ 0.009350</u>	per kWh
Total Delivery Service	\$ 0.133587	

DELIVERY ONLY CHARGE

Revenue Component	Light Input Watts	<i>multiplied</i> <i>by</i>	Average Operating Hours	Divided by	<i>multiplied</i> <i>by</i>	Rate	<i>equals</i>	Monthly Delivery Charge	
Distribution	(<i>Variable</i>	x	358	) / 1000	x	\$ 0.087230	=	<i>Variable</i>	
Stranded Cost	(<i>Variable</i>	x	358	) / 1000	x	\$ 0.014117	=	<i>Variable</i>	
Transmission	(<i>Variable</i>	x	358	) / 1000	x	\$ 0.022890	=	<i>Variable</i>	R
Conservation	(<i>Variable</i>	x	358	) / 1000	x	<u>\$ 0.009350</u>	=	<i>Variable</i>	
						<u>\$ 0.133587</u>			R

MINIMUM CHARGE

No minimum charge shall apply to this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

PINE TREE ZONE CREDIT

AVAILABILITY

This Pine Tree Zone Credit ("PTZC") is available to those customers who demonstrate that the Department of Economic and Community Development ("DECD") has certified it as a qualified Pine Tree Development Zone business. This credit is available to those customers taking service under the B-1 (General Service), M-1 (Medium Power Primary), M-2 (Medium Power Secondary), D-4 (Primary Power Large), and T-1 (Transmission Power) rates that meet the Eligibility Criteria of this rate schedule.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location. The Enrollment Date will be the date that the DECD approves the company's certification as a Pine Tree Development Zone business. The Effective Date of this schedule shall commence upon the Company's written acknowledgement of its acceptance of a completed Pine Tree Zone Credit application. Delivery Service shall be subject to the price and terms of the applicable rate schedule associated with the PTZC and the Effective Date. Eligibility to receive PTZC begins in the customer's next billing period following the Effective Date. Eligibility to accrue PTZC's begins in the billing month following the Effective Date.

ELIGIBILITY CRITERIA - EXISTING CUSTOMERS

The PTZC Schedule is available for an existing customer's incremental electrical usage at a DECD certified Pine Tree Development Zone facility where the customer takes delivery service in the Bangor Hydro District. In addition, at this facility, the customer must increase its annual electrical usage (as measured in kilowatt-hours) by at least 10% over its Baseline.

ELIGIBILITY CRITERIA - NEW CUSTOMERS

This PTZC Schedule is also available for the entire load of a new customer within a Pine Tree Development Zone. A customer purchasing an existing, fully operational facility will not be considered a new customer.

PERCENT DISCOUNT PER MONTH

Existing Customers

For existing customers expanding total operations, the Company and the customer will contract for a fixed annual Baseline. Baseline is defined as the customer's electric energy delivery history for the twelve months immediately preceding the Enrollment Date from the DECD and consistent with the customer's monthly billing periods. Because PTZC's are calculated on a monthly basis, the annual Baseline is divided by twelve (12) to derive the monthly baseline figure. The Baseline value will not change during the course of service provided under this Pine Tree Zone Credit schedule.

Service for the customer's entire load will be priced at the applicable tariff delivery rates for both Distribution and Stranded Cost. At the end of each monthly billing period, the customer's usage will be compared to the Baseline. If the customer qualified under the Eligibility Criteria, the customer will receive a credit on its monthly bill. If the customer's usage is at least 10% greater than Baseline, the Incremental Load applied to the credit will be defined as the customer's total monthly load less the customer's Baseline. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and then dividing by the total kilowatt-hours over that same time period. This average Distribution and Stranded Cost rate will be multiplied by the Incremental Load to determine the Incremental tariff delivery charges. By multiplying the incremental tariff delivery charges by the appropriate Pine Tree Zone discount percentage rate, the applicable PTZC will be calculated.

The amount of the credit will be determined using the following Pine Tree Zone credit schedule with applicable discounts.

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

PINE TREE ZONE CREDIT (cont.)

New Customers

Service for the customer's entire load will be priced at the applicable tariff delivery rate for both Distribution and Stranded Cost. At the end of each regular billing cycle, new customers qualifying under the total load criteria of this credit will receive a credit on their monthly bill. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and by multiplying the sum of these charges by the appropriate Pine Tree Zone discount percentage rate.

The amount of the credit will be determined using the following Pine Tree Zone credit schedule with applicable discounts.

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

APPLICATION

The customer will execute a PTZC application affirming, among other things, that the customer will take service under this credit for a period not to exceed four years.

SPECIAL CONDITIONS

Customers taking service under this schedule are not eligible for service under any other special rate contracts offered by the Company.

Any facilities required for service under this credit in excess of those needed for service under the applicable rate schedule shall either be furnished, owned and maintained by the customer or shall be furnished, owned and maintained by the Company, and the customer may be required to pay additional charges in accordance with the Company's Terms and Conditions.

To remain eligible to participate in this schedule, the customer must remain a DECD certified Pine Tree Development Zone business.

TERMINATION DATE

This rate schedule will automatically terminate on the termination date of the Pine Tree Zone Development Zone program established by the State of Maine, unless the Company terminates this program at an earlier date or the termination date is otherwise modified by the Company.

EARLY TERMINATION

Participation in this PTZC schedule will terminate automatically for any customer that fails to maintain status as a qualified Pine Tree Development Zone business.

The Company may terminate the participation of any customer in this PTZC schedule at any time if the Comapny would have the right to terminate service to the customer pursuant ot the Maine Revised Statutes, or Rules and Regulations of the MPUC.

LINE EXTENSION

CHARACTER OF SERVICE

These line extension rates and costs are charged to customers to have a single phase or polyphase line extension constructed by the Company in accordance with the Company's line extension terms and conditions.
Charges apply to line extensions initiated after the effective date hereof.
Line extensions initiated prior to the effective date hereof are charged the based on the rates and terms then in effect.

SINGLE PHASE LINE EXTENSIONS

	Rate	
Overhead - Single Phase	\$25.55 per foot	
Underground - Single Phase	\$24.19 per foot	
Tree Trim	*	*customer pays actual cost; estimate paid upfront with overage refunded
Ledge	*	*customer pays actual cost; estimate paid upfront with overage refunded
Tax Effect Rate	19.00%	Contribution In Aid of Construction Tax Rate (CIAC)

RATE APPLICATION

Single Phase - overhead						
	Overhead Single Phase Per Foot			Subtotal Per Foot*	Tax Effect Per Foot	CIAC Payment Up Front Per Foot **
Line Only	\$25.55			\$25.5523.29	\$4.85	\$30.40

** Plus estimated cost of trim and ledge subject to final adjustment to actual cost of trim and ledge work

Single Phase URD			
	Underground Single Phase Per Foot	Tax Effect Per Foot	CIAC Payment Up Front Per Foot
Line Only	\$24.19	\$4.60	\$28.79

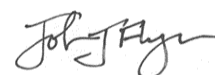
POLYPHASE LINE EXTENSIONS

Polyphase	
Line Only	Actual Cost
Line & Tree Trim	Actual Cost
Line & Ledge	Actual Cost
Line, Tree Trim, & Ledge	Actual Cost

URD Polyphase	
Line Only	Actual Cost
Line & Tree Trim	Actual Cost
Line & Ledge	Actual Cost
Line, Tree Trim, & Ledge	Actual Cost

DOCKET(S) 2025-00048

EFFECTIVE DATE: April 1, 2025



JOHN FLYNN
PRESIDENT

DIRIGO BUSINESS INCENTIVE CREDIT

Available:

This Dirigo Business Incentive Rate ("Rate DBI") is available to those customers who demonstrate that the Department of Economic and Community Development ("DECD") has certified it as a qualified business within the Dirigo Business Incentives program. This credit is available to those customers taking service under the following rates:

B-1 (Business Eco Rate)
M-1 (Medium Power Rate - Primary)
M-2 (Medium Power Rate - Secondary)
D-4 (Primary Power Large Rate - Time of Use)
T-1 (Transmission Power Rate)

who also meet the eligibility criteria for this Rate DBI credit schedule.

Electric delivery service must be taken on a continuous year-round basis by any one customer at a single service location. The Enrollment Date will be the date that the DECD approves the customer's certification as a qualified business within the Dirigo Business Incentives program. The Effective Date of this schedule shall commence upon the customer's written acknowledgement of its acceptance of a completed Dirigo Business Incentives application with the DECD. Delivery Service shall be subject to the price and terms of the applicable rate schedule associated with this Rate DBI credit schedule and its Effective Date. Eligibility to receive Rate DBI credits begin in the customer's next billing period following the Effective Date. Eligibility to accrue Rate DBI credits begin in the billing month following the Effective Date.

Eligibility Criteria - Existing Customers:

This Rate DBI credit schedule is available for an existing customer's incremental electrical usage of a DECD certified qualified business within the Dirigo Business Incentives program where the customer takes delivery service in the Bangor Hydro District. In addition, at this facility, the customer must increase its annual electrical usage (as measured in kilowatt-hours) by at least 10% over its Baseline.

Eligibility Criteria - New Customers:

This Rate DBI credit schedule is also available for the entire load of a new customer of a DECD certified qualified business within the Dirigo Business Incentives program. A customer purchasing an existing, fully operational facility will not be considered a new customer.

Percent Discount Per Month - Existing Customers:

For existing customers expanding total operations, Versant Power and the customer will contract for a fixed annual Baseline. Baseline is defined as the customer's electric energy delivery history for the twelve months immediately preceding the Enrollment Date from the DECD and consistent with the customer's monthly billing periods. Because Rate DBI credits are calculated on a monthly basis, the annual Baseline is divided by twelve (12) to derive the monthly baseline figure. The Baseline value will not change during the course of service provided under this Rate DBI credit schedule.

DIRIGO BUSINESS INCENTIVE CREDIT - Continued

Service for the customer's entire load will be priced at the applicable tariff delivery rates for both Distribution and Stranded Cost. At the end of each monthly billing period, the customer's usage will be compared to the Baseline. If the customer qualified under the Eligibility Criteria, the customer will receive a credit on its monthly bill. If the customer's usage is at least 10% greater than Baseline, the Incremental Load applied to the credit will be defined as the customer's total monthly load less the customer's Baseline. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and then dividing by the total kilowatt-hours over that same time period. This average Distribution and Stranded Cost rate will be multiplied by the Incremental Load to determine the Incremental tariff delivery charges. By multiplying the incremental tariff delivery charges by the appropriate Rate DBI discount percentage rate, the applicable Rate DBI credit will be calculated.

The amount of the credit will be determined using the following Rate DBI schedule with applicable discounts.

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

Percent Discount Per Month - New Customers:

Service for the customer's entire load will be priced at the applicable tariff delivery rate for both Distribution and Stranded Cost. At the end of each regular billing cycle, new customers qualifying under the total load criteria of this credit will receive a credit on their monthly bill. The credit will be calculated by summing the total Distribution and Stranded Cost charges for the billing period and by multiplying the sum of these charges by the appropriate Rate DBI discount percentage rate.

The amount of the credit will be determined using the following Rate DBI schedule with applicable discounts.

Year 1	40.0%
Year 2	30.0%
Year 3	20.0%
Year 4	10.0%

Notwithstanding the foregoing, credit amounts attributable to service taken in any particular year will be capped such that in no case will the credit amount be greater than the amount paid under the applicable tariff delivery rate.

Application:

The customer will execute a Rate DBI application with Versant Power affirming, among other things, that it will take service under the Rate DBI credit schedule for a period not to exceed four years.

DIRIGO BUSINESS INCENTIVE CREDIT - Continued

Special Conditions:

Customers taking service under this Rate DBI credit schedule are not eligible for service under any other special rate contracts offered by Versant Power.

Any facilities required for service under this Rate DBI credit schedule in excess of those needed for service under the applicable rate schedule shall either be furnished, owned and maintained by the customer or shall be furnished, owned and maintained by Versant Power, and the customer may be required to pay additional charges in accordance with Versant Power's Terms and Conditions.

To remain eligible to participate in this schedule, the customer must remain a DECD certified qualified business within the Dirigo Business Incentives program.

Early Termination:

Participation in this Rate DBI credit schedule will terminate automatically for any customer that fails to maintain status as a DECD certified qualified business within the Dirigo Business Incentives program.

Versant Power may terminate the participation of any customer in this Rate DBI credit schedule at any time if Versant Power would have the right to terminate service to the customer pursuant to the Maine Revised Statutes, or Rules and Regulations of the MPUC.

Termination Date:

This Rate DBI credit schedule will automatically terminate on the termination date of the Dirigo Business Incentives program established by the State of Maine, unless Versant Power terminates this program at an earlier date or the termination date is otherwise modified by Versant Power.