ATTACHMENT J FORMULA RATES RATE YEAR JUNE 1, 2021 TO MAY 31, 2022 ESTIMATED ATRR & CHARGES BASED ON ACTUAL CY 2020 VALUES

| Summary of Charges for Wholesale Customers | | | а | b | | c = b / 12 | | d = b / 52 | | e = d / 5 | | f = e / 16 | |
|--|--|-----------------|---------------------|----|--------------------------------|---------------|---------------------------------|---------------|--------------------------------|--------------|----------------------------|--------------------------------|--|
| Line | Description | | Value | | Yearly \$/kW/Yr (Note 3) | | Monthly \$/kW/Mo (Note 3) | | Weekly \$/kW/Wk (Note 3) | | Daily (W/Day Note 4) | Hourly \$/kW/Hr (Note 5) | Reference(s) |
| 1 2 3 4 | Schedule 1 - Scheduling, System Control and Dispatch Service Annual Cost Applicable 12-CP Demand kW Value Rate | \$ | 493,668 88,391 | \$ | 5.59 | \$ | 0.47 | \$ | 0.11 | \$ | 0.022 | \$ 0.0014 | Exhibit 10 at 10a Exhibit 8 at 14a * 1000 4b = 2a / 3a |
| 5 6 7 8 9 | Schedule 2 - Reactive Supply and Voltage Control Annual VAR Charges (\$) Applicable 12-CP Demand kW Value Rate | \$ | 90,000 88,391 | \$ | 1.02 | \$ | 0.09 | \$ | 0.02 | \$ | 0.004 | \$ 0.0003 | Note 1 Exhibit 8 at 14a * 1000 9b = 7a / 8a |
| 10 11 12 13 | Attachment H - Network Integration Transmission Service (NIT Annual Transmission Revenue Requirement Applicable 12-CP Demand kW Value | <u>S)</u> \$ | 9,228,831 88,391 | | | | | · | | | | | Exhibit 2 at 39a Exhibit 8 at 14a * 1000 |
| 14 15 16 17 18 | Rate Schedule 7 - Long Term or Short Term Firm Point to Point (PTF Annual Transmission Revenue Requirement Applicable 12-CP Demand kW Value | <u>)</u> \$ | 9,228,831 88,391 | \$ | 104.41 | \$ | 8.70 | \$ | 2.01 | \$ | 0.402 | \$ 0.0251 | 14b = 12a / 13a Exhibit 2 at 39a Exhibit 8 at 14a * 1000 |
| 19 20 21 22 23 | Rate Schedule 8 - Non-Firm Point to Point (PTP) Annual Transmission Revenue Requirement Applicable 12-CP Demand kW Value | \$ | 9,228,831 88,391 | \$ | 104.41 | \$ | 8.70 | \$ | 2.01 | \$ | | \$ 0.0251 | 19b = 17a / 18a Exhibit 2 at 39a Exhibit 8 at 14a * 1000 |
| 24 | Rate | | | \$ | 104.41 | \$ | 8.70 | \$ | 2.01 | \$ | 0.402 | \$ 0.0251 | 24b = 22a / 23a, Note 2, Note 6 |

Notes

1 VAR Charges per Docket No. ER03-689.

2 For off-peak non-firm PTP transmission service (9 p.m. to 7 a.m. Monday - Friday and all day Saturday and Sunday) the daily rate cap shall be calculated by dividing the annual rate by 365 and the hourly rate shall be calculated by dividing the annual rate by 8760).

3 Value rounded to nearest \$0.01.

4 Value rounded to nearest \$0.001.

5 Value rounded to nearest \$0.0001.

6 Yearly non-firm point-to-point service not offered. Value shown in 24b only for purposes of calculating charges in 24c and 24d.