

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Maine Electric Power Company	1/1/1969		
2	Cost			848,200
3	Additional Investment 2013			710,870
4	Additional Investment 2015			2,116,159
5	Additional Investment 2018			12,178,817
6	Additional Investment 2019			1,900,395
7	Equity in Undistributed Earning			6,913,452
8				
9				
10	Subtotal Net Investment			24,667,893
11				
12	Maine Yankee Atomic Power Company			
13	Cost			163,015
14	Equity in Undistributed Earnings			151,270
15				
16				
17	Subtotal Net Investment			314,285
18				
19	Chester SVC			
20	Cost			3,809,185
21	Additional Investment 2020			
22	Equity in Undistributed Earnings			
23				
24	Subtotal Net Investment			3,809,185
25				
26	Bangor Fiber			
27	Cost			
28	Equity in Undistributed Earnings			
29				
30	Subtotal Net Investment			
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	28,791,363

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		848,200		2
		710,870		3
		2,116,159		4
		12,178,817		5
		1,900,395		6
2,554,535		9,467,987		7
				8
				9
2,554,535		27,222,428		10
				11
				12
		163,015		13
15,210		166,480		14
				15
				16
15,210		329,495		17
				18
				19
		3,809,185		20
		890,832		21
38,969		38,969		22
				23
38,969		4,738,986		24
				25
				26
		832,699		27
167,259		167,259		28
				29
167,259		999,958		30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
2,775,973		33,290,867		42

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		848,200		2
		710,870		3
		2,116,159		4
		12,178,817		5
		1,900,395		6
2,554,535		9,467,987		7
				8
				9
2,554,535		27,222,428		10
				11
				12
		163,015		13
15,210		166,480		14
				15
				16
15,210		329,495		17
				18
				19
		3,809,185		20
		890,832		21
38,969		38,969		22
				23
38,969		4,738,986		24
				25
				26
		832,699		27
167,259		167,259		28
				29
167,259		999,958		30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
2,775,973		33,290,867		42

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	ASC 715-60 BHD - Represents the Company's accrued	30,736,364	131	35,836,668	5,100,304	
2	post-retirement medical benefit cost as					
3	determined under the provisions of ASC 715-60.					
4						
5	ASC 715-60 MPD - Represents the Company's accrued	3,470,416	131	4,322,653	852,237	
6	post-retirement medical benefit cost as					
7	determined under the provisions of ASC 715-60.					
8						
9	ASC 740-10 Regulatory Liability - Represents the	30,490,395	182.3, 254	612,551		29,877,844
10	reduction in deferred income taxes caused by the					
11	decrease in the Federal Income Tax Rate in 1987					
12	(offset by the 1% increase in the Federal Income					
13	Tax Rate in 1993).					
14						
15	Excess ADIT - Distribution	41,422,059	282			41,422,059
16						
17	Excess ADIT BHD - Transmission	33,345,373	282	1,351,249		31,994,124
18						
19	Excess ADIT MPD - Transmission	3,135,139	282	169,056		2,966,083
20						
21	Excess Deferred Taxes ARAM	135,132	254	25,708		109,424
22						
23	FERC T ROE Regulatory Liability	4,575,519	449.01		190,470	4,765,989
24						
25	Annual Transmission ATU Adjustment Regulatory	1,226,320	456.26	1,226,320		
26	Liability					
27						
28	Maine Yankee DOE Proceeds (MPS)	2,686,987	407.69	907,802	70,000	1,849,185
29						
30	Regulatory Liability Tax Reform Savings	2,018,940	419, 432	185,116	164,199	1,998,023
31						
32	Reg Asset SC Rev & Purchased Power	3,818,743	407.53	7,018,030	3,851,238	651,951
33						
34	L6901 MPD Refund	837,364	449.03	837,364		
35						
36	Demand-Side Management Costs	985,344	407.38, 432.02	985,344		
37						
38	Ventilator Payment Assistance Program		143		56	56
39						
40						
41	TOTAL	158,884,095		53,477,861	10,228,504	115,634,738

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	01 Residential Service	542,735	54,338,032	92,862	5,845	0.1001
2	02 Residential Water Heat	852	85,157	227	3,753	0.0999
3	03 Residential Employee	1	67			0.0670
4	11 Residential TOU	5,792	522,221	488	11,869	0.0902
5	25 Residential LIR -A1					
6	26 Residential LIR -A2					
7	27 Residential LIR -A3					
8	28 Residential LIR -A4					
9	45 Residential Thermal Storage	159	9,474	11	14,455	0.0596
10	47 Residential Heating	55,369	5,042,109	6,611	8,375	0.0911
11	50 Residential Heating New	55,683	5,102,146	5,831	9,549	0.0916
12	A Residential Service	151,798	12,086,022	24,342	6,236	0.0796
13	A1 Seasonal Residential Service					
14	AH Residential Space Heating Serv	10,352	707,246	1,259	8,222	0.0683
15	AHN Residential Space Heat Servic	32,106	2,206,517	3,161	10,157	0.0687
16	Total Residential	854,847	80,098,991	134,792	6,342	0.0937
17	04 General Service	141,341	14,366,399	16,354	8,643	0.1016
18	05 Temporary General Service	379	45,107	82	4,622	0.1190
19	07 Commercial Water Heating	17	1,420	5	3,400	0.0835
20	48 Commercial Space Heating	12,100	1,073,410	749	16,155	0.0887
21	49 Commercial Space Heating New	222	16,105	20	11,100	0.0725
22	C General Service	86,174	6,666,622	6,781	12,708	0.0774
23	CF General Service-Christmas Ligh	45	4,769	11	4,091	0.1060
24	D2 Municipal Pumping Service	1,795	87,087	19	94,474	0.0485
25	F Agricultural Produce Storage Ra	1,427	91,839	18	79,278	0.0644
26	MC-G General Service (Contract)	6	1,607	7	857	0.2678
27	SNO General Service (Contract)	35	2,545	1	35,000	0.0727
28	Total General Service	243,541	22,356,910	24,047	10,128	0.0918
29	09 Medium Power Secondary M-2	353,340	25,420,238	1,662	212,599	0.0719
30	15 Medium Power Primary M-1	42,737	2,604,646	101	423,139	0.0609
31	SBS Standby Med Secondary					
32	SBP Standby Med Primary					
33	Total Medium	396,077	28,024,884	1,763	224,661	0.0708
34	12 Primary Power D-4	115,624	5,578,402	24	4,817,667	0.0482
35	35 Competitive D3					
36	SBL Standby Large Primary					
37	T1 Transmission T1	123,897	4,679,372	29	4,272,310	0.0378
38	ES Large Power Service-Secondary	64,137	3,087,373	184	348,571	0.0481
39	EP Large Power Service-Primary	11,268	479,798	12	939,000	0.0426
40	MC-M Large Power	1,470	50,843	1	1,470,000	0.0346
41	TOTAL Billed	1,970,684	150,422,510	165,828	11,884	0.0763
42	Total Unbilled Rev.(See Instr. 6)	-32,950	-2,765,201	0	0	0.0839
43	TOTAL	1,937,734	147,657,309	165,828	11,685	0.0762

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	EPT Large Power Service-Primary T	19,990	738,851	5	3,998,000	0.0370
2	EST Large Power Service-Secondary	8,688	413,642	3	2,896,000	0.0476
3	HT Transmission Power	3,691	152,081	1	3,691,000	0.0412
4	HTHUB Transmission Power	32,228	569,630	1	32,228,000	0.0177
5	MC-L Transmission Power Service-T	59,184	1,038,968	1	59,184,000	0.0176
6	ST Subtransmission Power Service-	26,875	957,239	4	6,718,750	0.0356
7	Total Industrial	467,052	17,746,199	265	1,762,460	0.0380
8	18 Street Lighting	5,523	1,514,074	4,797	1,151	0.2741
9	20 Street Light Energy	1,331	97,691	34	39,147	0.0734
10	SL Street Lighting Service	584	247,105	46	12,696	0.4231
11	SL2 Street Lighting Service			3		
12	T Outdoor Lighting Service	1,586	329,566	110	14,418	0.2078
13	Total Lighting	9,024	2,188,436	4,990	1,808	0.2425
14	14 Secondary Power F-2					
15	37 Competitive T1					
16	Total Competitive Power Subtransm					
17	16 Wholesale					
18	33 Competitive D1					
19	34 Competitive D2	142	7,090	1	142,000	0.0499
20	36 Competitive D4					
21	Total Other	142	7,090	1	142,000	0.0499
22	Unbilled Residential	-15,703	-1,637,551			0.1043
23	Unbilled General Service	-4,292	-407,635			0.0950
24	Unbilled Medium	-7,530	-529,637			0.0703
25	Unbilled Industrial	-5,312	-161,510			0.0304
26	Unbilled Lighting	-108	-28,594			0.2648
27	Unbilled Competitive Power Subtra					
28	Unbilled Other	-5	-273			0.0546
29	Total Unbilled Revenue	-32,950	-2,765,200			0.0839
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	1,970,684	150,422,510	165,828	11,884	0.0763
42	Total Unbilled Rev.(See Instr. 6)	-32,950	-2,765,201	0	0	0.0839
43	TOTAL	1,937,734	147,657,309	165,828	11,685	0.0762

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Stored Solar J&WE Epping Hill	Stored Solar J&WE	New England Power Pool	LFP
2				
3	Central Maine Power	New England Power Pool	Central Maine Power Co	LFP
4				
5	Black Bear Hydro Partners	Black Bear Hydro Partners	New England Power Pool	LFP
6				
7	Brookfield	Brookfield	New England Power Pool	LFP
8				
9	Black Bear SO, LLC	Black Bear SO, LLC	New England Power Pool	LFP
10				
11	Isle Au Haut Electric Co	New England Power Pool	Isle Au Haut	FNS
12				
13	Houlton Water Company	Algonquin Energy Services, Inc.	Houlton Water Company	FNS
14				
15	Van Buren Light & Power	New Brunswick Energy Market	Van Buren Light & Power	FNS
16				
17	EMEC - Patten	New Brunswick Energy Market	EMEC - Patten	FNS
18				
19	EMEC - Ludlow	New Brunswick Energy Market	EMEC - Ludlow	FNS
20				
21	EMEC - Monticello	New Brunswick Energy Market	EMEC - Monticello	FNS
22				
23	Terraform	Evergreen/First Wind	International Border	SFP
24				
25	Houlton Water Company	New Brunswick Power Energy Servic	Houlton Water Company	SFP
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Tariff No 2	Jonesboro	Graham	88	13,685	13,685	1
						2
Tariff No 2	Graham	Hermon	5	22,438	22,438	3
						4
Tariff No 2	BHE System	Graham	57	109,002	109,002	5
						6
Tariff No 2	Millinocket	Graham	8,813	627,270	627,270	7
						8
Tariff No 2	BHE System	Graham	8	29,489	29,489	9
						10
Tariff No 2	Graham	Isle Au Haut		291	291	11
						12
NTS 888	MPD System	HWC System	7	43,416	42,657	13
						14
NTS 888	MPD System	Van Buren System	2	15,051	14,800	15
						16
NTS 888	MPD System	EMEC - Patten	1	7,047	6,932	17
						18
NTS 888	MPD System	EMEC - Ludlow	2	12,659	12,448	19
						20
NTS 888	MPD System	EMEC - Monticello		691	678	21
						22
FPTP 888	Evergreen Bus	Interna't Border	57	135,333	133,081	23
						24
NPTP 888	MPD System	HWC System		8,126	7,997	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			9,040	1,024,498	1,020,768	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
56,224			56,224	1
				2
468,169			468,169	3
				4
387,096			387,096	5
				6
1,549,853			1,549,853	7
				8
106,701			106,701	9
				10
9,249			9,249	11
				12
486,282		35,531	521,813	13
				14
255,776		14,149	269,925	15
				16
117,991		6,486	124,477	17
				18
213,678		11,608	225,286	19
				20
13,412		723	14,135	21
				22
467,603		178,810	646,413	23
				24
19,621		8,960	28,581	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
4,151,655	0	256,267	4,407,922	

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Bangor Hydro District

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	245	18	18			173	104	8,652	
2	February	239	14	19			169	47	7,389	
3	March	219	2	18			149	1	2,250	
4	Total for Quarter 1						491	152	18,291	
5	April	200	9	18			127	357	2,245	
6	May	202	26	13			127	8	3,877	
7	June	241	20	17			127	54	500	
8	Total for Quarter 2						381	419	6,622	
9	July	280	28	18			149		1,197	
10	August	284	11	13			127		8	
11	September	226	10	18			127		8	
12	Total for Quarter 3						403		1,213	
13	October	217	28	19			127			
14	November	226	3	18			127			
15	December	270	17	18			215	13	1,961	
16	Total for Quarter 4						469	13	1,961	
17	Total Year to Date/Year						1,744	584	28,087	

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Maine Public District

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	116	21	18	89	27				
2	February	108	18	18	83	25				
3	March	104	23	11	80	24				
4	Total for Quarter 1				252	76				
5	April	92	23	11	71	21				
6	May	90	12	11	70	20				
7	June	86	19	13	80	6				
8	Total for Quarter 2				221	47				
9	July	87	28	14	82	5				
10	August	90	11	17	85	5				
11	September	76	30	11	72	4				
12	Total for Quarter 3				239	14				
13	October	87	26	11	82	5				
14	November	94	19	17	88	6				
15	December	118	16	17	97	21				
16	Total for Quarter 4				267	32				
17	Total Year to Date/Year				979	169				

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	1,937,734
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	237,056
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	6,616
7	Other		27	Total Energy Losses	-646,955
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	1,534,451
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	1,534,451			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	2,076,211			
17	Delivered	2,072,481			
18	Net Transmission for Other (Line 16 minus line 17)	3,730			
19	Transmission By Others Losses	-3,730			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	1,534,451			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Bangor Hydro District

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	160,969	19,595	245	18	18
30	February	152,309	20,170	239	14	19
31	March	151,490	24,345	219	2	18
32	April	135,650	24,275	200	9	18
33	May	142,959	30,642	202	26	13
34	June	141,823	20,400	241	20	17
35	July	155,318	13,432	280	28	18
36	August	153,937	11,046	284	11	13
37	September	131,347	11,885	226	10	18
38	October	140,825	16,985	217	28	19
39	November	139,178	16,900	226	20	16
40	December	165,636	27,314	270	17	18
41	TOTAL	1,771,441	236,989			

Name of Respondent Versant Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/19/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: b

MONTHLY PEAKS AND OUTPUT						
Name of System: Maine Public District						
				MONTHLY PEAKS		
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Megawatts (See instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	67,494		116	21	18
2	February	59,414		108	18	18
3	March	61,461		104	23	11
4	Total	188,369	-	328		
5	April	52,325		92	23	11
6	May	47,858		90	12	11
7	June	44,091		86	19	13
8	Total	144,274	-	268		
9	July	47,992	-	87	28	14
10	August	46,978	-	90	11	17
11	September	42,086	-	76	30	11
12	Total	137,056	-	253		
13	October	49,975		87	26	11
14	November	49,256		94	19	17
15	December	62,021		118	16	17
16	Total	161,252		299		
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