UNITED STATES OF AMERICA BEFORE THE FEDERAL REGULATORY COMMISSION

Versant Power

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Docket No. ER20-1977-000

INITIAL RESPONSES OF VERSANT POWER TO THE FIRST SET OF INFORMATIONAL DATA REQUESTS OF THE MAINE PUBLIC UTILITIES COMMISSION

In accordance with the Protocols for Implementing and Reviewing Charges Established by the Attachment J Rate Formulas (the "Protocols") of the Versant Power Open Access Transmission Tariff for Maine Public District ("MPD OATT"), Versant Power hereby submits these Initial Responses to the First Informational Data Requests tendered by the Maine Public Utilities Commission ("MPUC") on May 24, 2022 (hereinafter, the "Data Requests").

Versant Power's responses are based upon the best available information known to it as of the date of this response. While a good faith attempt has been made to identify all applicable objections, it may later be determined that further objections are relevant and appropriate. Accordingly, Versant Power expressly reserves the right to raise any such additional objections, concerning both general and specific matters, at any time that they may later be identified.

Versant Power objects to the Data Requests to the extent that they seek information not in the possession or control of Versant Power, seek information in a form other than that in which Versant Power's files and records are maintained, seek information or documents protected by an applicable privilege, doctrine, law, or rule, and/or require Versant Power to undertake new studies or analyses. Versant Power further objects to the Data Requests as unduly burdensome to the extent that they request "any" or "all" materials.

Versant Power provides its attached responses to the Data Requests subject to and without waiver of the foregoing objections.

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-1

Please provide a copy of all data requests submitted by all parties on the Annual Transmission Formula Rate Update filings, along with responses to those data requests. In addition, please provide this information on a continuing basis.

RESPONSE NO. MPUC-MPD-1-1

In accordance with Section V.B.8 of the Protocols for Implementing and Reviewing Charges Established by the Attachment J Formulas, Versant Power has and will continue to post all data responses publicly to its website at the same time they are served on the requesting party (except for any responses that contain confidential information, which will be made available to requesting parties pursuant to an appropriate confidentiality agreement).

Response Prepared By: Counsel

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-2

Please identify any errors identified by Maine Public District ("MPD") since its May 2, 2022 informational filing, or any errors identified by Versant Power in its 2021 FERC Form 1 ("2021 FF1") filing since the April 2022 filing. In addition, please provide this information on a continuing basis.

RESPONSE NO. MPUC-MPD-1-2

On May 18, 2022, Versant Power filed a revision to its 2022-2023 MPD informational filing. The files submitted on that date replaced the files submitted May 2, 2022. In addition, please see Responses MPUC-MPD-1-43, 1-45, 1-47, 1-48 through 1-65, 1-66, 1-68, and 1-70 through 1-88 regarding changes to the files submitted May 18, 2022, which are reflected in MPUC-MPD-1-6 Attachment A and MPUC-MPD-1-6 Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory

Analyst List of Attachments: None

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-3

Please provide a list of all accounting policy and process changes in 2021 that impact accounting information used in the development of the wholesale transmission formula rate. For each accounting change, please provide a description of the change and the FERC accounts affected.

RESPONSE NO. MPUC-MPD-1-3

Versant Power did not make any accounting policy or process changes in 2021.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-4

Please provide a list of all changes made in the presentation of the financial information in the 2021 FERC Form No. 1 compared to the previous year that affect any input into the wholesale transmission formula rate.

RESPONSE NO. MPUC-MPD-1-4

Versant Power did not make any changes in the presentation of its financial information in the 2021 FERC Form No. 1 that affects any input into the wholesale transmission formula rate.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-5

Please identify all borrowings from affiliates outstanding during 2021. For each borrowing, provide the date of issuance, date of pay off, and amount outstanding at initiation.

RESPONSE NO. MPUC-MPD-1-5

Versant Power did not have any affiliate borrowings during 2021.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-6

To the extent a data request regarding a provided spreadsheet asks for a corrected reference, or that a static value be replaced by a formula, please provide the updated spreadsheet highlighting the changes made.

RESPONSE NO. MPUC-MPD-1-6

See MPUC-MPD-1-6 Attachment A and MPUC-MPD-1-6 Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

List of Attachments: MPUC-MPD-01-06 Attachment A, MPUC-MPD-01-06 Attachment B

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-7

In reference to Versant Power's 2021 FF1 page 204, line 4, column c, Account 303 — Miscellaneous Intangible Plant, please explain and provide a detailed description of the Additions in the amount of \$12,651,395

RESPONSE NO. MPUC-MPD-1-7

See MPUC-MPD-1-7 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-7 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-8

Please provide for all transmission plant that was placed in service in MPD in 2021: a description of each project and project number; the in-service date of each project; the purpose of each project; and the costs associated with each project by FERC Account(s).

RESPONSE NO. MPUC-MPD-1-8

See MPUC-MPD-1-08 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-08 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-9

Please identify any capital leases (i.e., any lease or right to use asset that is capitalized on the balance sheet), and their corresponding amounts included in the formula rate (e.g., General Plant, Transmission Plant).

RESPONSE NO. MPUC-MPD-1-9

Versant Power did not include the value of any capital leases in its calculation of 2022-2023 charges under the MPD OATT Formula Rate.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-10

Please discuss Versant Power's accounting for FERC reporting purposes for interest expense on capitalized leases and provide the accounts used to record the interest expense.

RESPONSE NO. MPUC-MPD-1-10

Versant Power did not have capitalized leases in 2021 and, as such, no interest expense on capitalized leases was recognized in 2021.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-11

Please provide a workable Excel spreadsheet that shows how Versant Power calculates its AFUDC rate for capitalizing transmission investment, including the ROE used in that calculation and the FERC Accounts to which the AFUDC costs were recorded. In addition, please provide the derivation and the source of the debt cost and ROE used in the AFUDC capital structure.

RESPONSE NO. MPUC-MPD-1-11

Versant Power calculates AFUDC based on the prescribed FERC calculation and records AFUDC costs to Subaccounts 107.11, 419.11, and 432.02.

For the 2021 AFUDC rate calculation, Versant Power derived the cost of long-term debt based on interest costs and amortization of issuance costs on outstanding debt as of December 31, 2020. The ROE used for equity was the 7% rate on Versant Power's preferred shares and the 9.6% rate on common equity in the MPD OATT Formula Rate.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-11 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-12

Please discuss the treatment of affiliate borrowings in the computation of the AFUDC rate, including money pool borrowings

RESPONSE NO. MPUC-MPD-1-12

Versant Power did not have any affiliate borrowings in 2020 and, as such, affiliate borrowings are not included in the computation of the AFUDC rate for 2021.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-13

Please describe the method used to accrue AFUDC and the frequency of compounding. Illustrate this method using the largest two work orders (by dollar) for 2021.

RESPONSE NO. MPUC-MPD-1-13

See MPUC-MPD-1-13 Attachments A and B.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-13 Attachment A, MPUC-MPD-1-13 Attachment B

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-14

In reference to Versant Power's 2021 FF1 page 206, line 49, column c, Account 352 — Structures and Improvements, please explain and provide a detailed description of the Additions in the amount of \$549,721, including a description of each project; the in-service date of each project; and the costs associated with each project by FERC Account(s).

RESPONSE NO. MPUC-MPD-1-14

See MPUC-MPD-1-14 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-14 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-15

In reference to Versant Power's 2021 FF1 page 206, line 50, column c, Account 353 — Station Equipment, please explain and provide a detailed description of the Additions in the amount of \$4,899,556, including a description of each project; the in-service date of each project; and the costs associated with each project by FERC Account(s).

RESPONSE NO. MPUC-MPD-1-15

See MPUC-MPD-1-15 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-15 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-16

In reference to Versant Power's 2021 FF1 page 206, line 52, column c, Account 355 — Poles and Fixtures, please explain and provide a detailed description of the Additions in the amount of \$14,370,942, including a description of each project; the in-service date of each project; and the costs associated with each project by FERC Account(s).

RESPONSE NO. MPUC-MPD-1-16

See MPUC-MPD-1-16 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-16 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-17

In reference to Versant Power's 2021 FF1 page 206, line 53, column c, Account 356 — Overhead Conductors and Devices, please provide a detailed description of the Additions in the amount of \$16,327,323, including a description of each project; the in-service date of each project; and the costs associated with each project by FERC Account(s).

RESPONSE NO. MPUC-MPD-1-17

See MPUC-MPD-1-17 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-17 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-18

In reference to Versant Power's 2021 FF1 page 206, line 87, column c, Account 390 — Structures and Improvements, please provide a detailed description of the Additions in the amount of \$2,124,310, including the date in-service of each addition.

RESPONSE NO. MPUC-MPD-1-18

See MPUC-MPD-1-18 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-18 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-19

In reference to Versant Power's 2021 FF1 page 206, line 88, column c, Account 391 — Office Furniture and Equipment, please provide a detailed description of the Additions in the amount of \$2,687,342, including the date in-service of each addition.

RESPONSE NO. MPUC-MPD-1-19

See MPUC-MPD-1-19 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-19 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-20

In reference to Versant Power's 2021 FF1 page 206, line 89, column c, Account 392 — Transportation Equipment, please provide a detailed description of the Additions in the amount of \$2,159,907, including the date in-service of each addition.

RESPONSE NO. MPUC-MPD-1-20

See MPUC-MPD-1-20 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-20 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-21

In reference to Versant Power's 2021 FF1 page 206, line 94, column c, Account 397 — Communication Equipment, please provide a detailed description of the Additions in the amount of \$1,129,665, including the date in-service of each addition.

RESPONSE NO. MPUC-MPD-1-21

See MPUC-MPD-1-21 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-21 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-22

Please identify any regulatory assets reported in the 2021 FF1 that now or in the future are expected to affect the charges under the Formula Rate as a result of amortization through expenses, if and when approved by the appropriate regulatory body. In your response, please provide the allocation of such amounts to MPD and Bangor Hydro District ("BHD"), and the allocation factor(s) used. If any such expenses were directly assigned to MPD and/or BHD, provide a description of how these amounts were assigned to each district, supplying any relevant workpapers supporting the allocation by district. Also, please provide the date and docket number referencing each FERC approval of the creation of the regulatory asset.

RESPONSE NO. MPUC-MPD-1-22

There were no new regulatory assets reported by Versant Power in its 2021 FERC Form 1 that now or in the future are expected to affect the charges under the MPD OATT Formula Rate as a result of amortization through expenses.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-23

Please identify any impairments recorded in 2021. For each impairment, please provide a description of the asset impaired, the cause of the impairment, and the accounting used to record the impairment.

RESPONSE NO. MPUC-MPD-1-23

Versant Power did not record any impairments in 2021 that would have had an impact on the calculation of charges under the MPD OATT Formula Rate. The impairments recorded in 2021 were charged to Subaccount 426.05 which is not included as an input to the MPD OATT Formula Rate.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-24

Please identify any contingent liabilities recognized in 2021.

RESPONSE NO. MPUC-MPD-1-24

Versant Power did not recognize any contingent liabilities in 2021.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-25

Please identify any expense associated with a lease that is included in the wholesale transmission formula rate other than the actual lease payment made to lessors.

RESPONSE NO. MPUC-MPD-1-25

Versant Power did not include in the calculation of 2022-2023 charges under the MPD OATT Formula Rate any expense associated with a lease other than any actual lease payment made to lessors.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-26

Please identify the nature and amount of any one-time expenses that were written-off to any transmission O&M account or A&G account during 2021. In addition, please identify the FERC account numbers where such write-offs were recorded.

RESPONSE NO. MPUC-MPD-1-26

In 2021, Versant Power recorded a one-time adjustment to bad debt expense to Account 904 to adjust for differences between its Customer Information System customer receivables balance and the general ledger balance. The amount of this adjustment was \$2,162,596 and was recorded as an expense.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-27

Please identify any costs, by FERC Account(s) and corresponding amounts, related to Versant Power's CIS system that are included in MPD's revenue requirement.

RESPONSE NO. MPUC-MPD-1-27

Versant Power has \$10,030,105 recorded to FERC Account 303.15 related to the Company's CIS system included in the MPD revenue requirement.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-28

Please identify the FERC Account(s) and corresponding amounts that were recorded in 2021 related to each capital IT project over \$250,000, including a description and purpose of each project.

RESPONSE NO. MPUC-MPD-1-28

See MPUC-MPD-1-28 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-28 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-29

Please provide a full reconciliation of FERC Account 926 Employee Pension and Benefits including, as applicable, amounts designated to MPD.

RESPONSE NO. MPUC-MPD-1-29

See MPUC-MPD-1-29 Attachment A.

Response Prepared By: Jennifer Ireland, Controller

List of Attachments: MPUC-MPD-1-29 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-30

Please identify and quantify any extraordinary expenses that were booked to either the transmission O&M accounts or the A&G accounts during 2021 and identify all the FERC Accounts to which they were recorded.

RESPONSE NO. MPUC-MPD-1-30

Versant Power had no extraordinary expenses that were booked to either the transmission O&M accounts or the A&G accounts during 2021.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-31

Please identify the following related to each occurrence of a major destructive event (i.e., storm, fire, etc.) in 2021:

a. The FERC Account(s) and corresponding amounts, for all expenditures both expenses and capital, that were recorded related to restoration costs incurred for repair work.

b. Any pending insurance claims and the amounts associated with anticipated reimbursements from these claims.

c. The FERC Account(s) where the reimbursements in (b) above will be recorded.

d. Verify whether MPD or Versant Power self-insures for property insurance by setting aside reserves. If so, please identify what FERC Account these reserves are held.

e. For each major storm event, provide the amount included in expense and capital and provide support for the split between transmission and distribution for overheads and other indirect costs.

RESPONSE NO. MPUC-MPD-1-31

Versant Power defines a "major storm event" as more than 55,000 customer outages, 400 or more outage tickets, and costs in excess of \$1.8M for restoration and has used this definition when responding to this request in prior years. Versant Power did not experience any storms that met this criteria in 2021.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-32

In reference to WP FF1 Reconciliation, line 62, Post-Retirement Benefits Other than Pensions (PBOP), please provide back-up, in working Excel spreadsheet format, of the amount shown for MPD of \$387,996.

RESPONSE NO. MPUC-MPD-1-32

See MPUC-MPD-1-32 Attachment A.

Response Prepared By: Jennifer Ireland, Controller

List of Attachments: MPUC-MPD-1-32 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-33

In reference to Versant Power's 2021 FF1 page 323, line 184, Account 923 — Outside Services Employed, please provide a detailed tabulation of every entry booked to this account during 2021, including name, long description of cost item and amount. Also, please highlight any new contracts or agreements for 2021 which contributed to the increase of approximately \$3.3 million, or 166%, when compared to the 2020 expensed amount, and provide a description of each such contract or agreement.

RESPONSE NO. MPUC-MPD-1-33

See MPUC-MPD-1-33. Attachment A.

The major drivers of this increase were:

- Higher IT expenses, specifically with WorkGroup Technology, ProSearch, Modern Grid, IBM, Bonney Staffing, and Cliffhanger. These costs relate to IT support, resourcing, and planning.
 - o Note, in 2020, WorkGroup Technology and Cliffhanger charges were included in Account 921, when compared year-over-year by vendor, rather than Account, this is only a combined increase of \$135k
- Higher outside services with K&A Engineering for work related to Versant Power's Distributed Generation programs .
- Lower affiliated support services from TECO as TECO stopped providing services in 2020 as a result of the sale of Versant from Emera to ENMAX.

Response Prepared By: Jennifer Ireland, Controller

List of Attachments: MPUC-MPD-1-33 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-34

In reference to Versant Power's 2021 FF1 page 323, line 187, column b, Account 926 — Employee Pensions and Benefits, please explain and provide supporting documentation for the increase of approximately \$1.7 million, or 31%, from the 2020 balance.

RESPONSE NO. MPUC-MPD-1-34

See MPUC-MPD-1-34 Attachment A.

The major drivers of this increase were:

- Higher 401(k) and pension contributions in 2021 due to employee investment changes in 2020 related to the pandemic;
- Increased bonus accrual;
- Higher medical costs due to increased active medical claims and elective surgeries relative to the 2020 pandemic year; and
- Increased overhead credits applied to Employee Pensions and Benefits, driven by higher capital spend in 2021 versus 2020.

Response Prepared By: Jennifer Ireland, Controller

List of Attachments: MPUC-MPD-1-34 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-35

Please provide a list of any and all NERC Reliability Standard violation penalties paid during 2021. For each NERC Reliability Standard violation, please provide:

- a. The Reliability Standard violated;
- b. The amount of the penalty;
- c. The FERC account(s) where such penalties were recorded; and
- d. The nature of the Reliability Standard violation that gave rise to the penalty.

To the extent that the Regional Entity aggregated violations into a single penalty, please instead state the Reliability Standards violated, the total penalty amount, the FERC account(s) where such penalties were recorded, and the nature of the violations that gave rise to the penalty.

RESPONSE NO. MPUC-MPD-1-35

Versant Power did not incur or pay any monetary penalties for violations of NERC Reliability Standards during 2021.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-36

Please identify all credit facilities outstanding during 2021. For each credit facility, provide the amount of upfront and commitment fees recorded to expense in 2021 and the offsetting FERC account(s) charged, and identify any portion of the credit facility required to comply with provisions of specific a debt agreement. Also, explain the treatment of the fees in the determination of cost of debt for computing the AFUDC rate.

RESPONSE NO. MPUC-MPD-1-36

Versant Power had no borrowings on it credit facility in 2021. Total commitment fees in the amount of \$147,895 were recorded to Account 431. The commitment fees are not included in the calculation of AFUDC rates.

Response Prepared By: Jennifer Ireland, Controller

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-37

Please provide, and explain the need for, any amended Federal income tax returns filed during 2021 that impact the income tax positions or excess and deficient ADIT balances for MPD. The explanation should identify the specific items of income and deductions changed, the amount by which the items changed, the reason for the income tax amendment, the tax years being amended, and book accounting journal entries reflecting the amendments to the tax return.

RESPONSE NO. MPUC-MPD-1-37

No such filings occurred in 2021.

Response Prepared By: David Davoren, Manager, Tax & Procurement

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-38

Please identify any and all expenditures for lobbying and other civic, political and related activities incurred during 2021 and included in MPD's formula rate update. This identification should include, but not be limited to:

- a. Identification of the organization for which the expenditure was made;
- b. Identification of each amount during 2021;
- c. Identification of the FERC Account where the donation was recorded;

d. Identification of all related expenditures incurred in 2021 that would not have been incurred but for the expenditure for civic, political and lobbying activities, including the details on these expenditures requested in items a. through c. above; and

e. If there were no lobbying and other civic, political and related activities expenditures incurred during 2021 that have been included in MPD's formula rate updates, then please identify the FERC Account(s) where such expenses were booked and their associated amounts.

RESPONSE NO. MPUC-MPD-1-38

There are no expenditures for lobbying, regulatory affairs, and other civic, political and related activities incurred in 2021 and included in 2022-2023 charges under the MPD OATT Formula Rate. Such expenses are recorded to Account 426, which is not included as an input to the MPD OATT Formula Rate. Versant Power recorded \$505,293 to Account 426.14 in 2021. See MPUC-MPD-1-38 Attachment A.

Response Prepared By: Jennifer Ireland, Controller

List of Attachments: MPUC-MPD-1-38 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-39

Please explain whether Versant has added or retired any generation assets during the study period; and if so, please describe these changes.

RESPONSE NO. MPUC-MPD-1-39

Versant Power retired \$909,785 of generation assets related to the decommissioning of the Eastport Internal Combustion generation plant in 2021. See MPUC-MPD-1-39 Attachment A. Versant Power did not add any generation assets in 2021.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

List of Attachments: MPUC-MPD-1-39 Attachment A

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-40

Please explain whether any new generation assets have been connected to Versant's transmission system during CY 2021; and if so, please describe the location (substation name or line segment), MW injected, and prime mover of such interconnections.

RESPONSE NO. MPUC-MPD-1-40

In April 2021, Milo Solar, a 20MW solar generator, connected to Versant Power's 46kV Line 74 in Milo.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-41

Please explain whether Versant has added any transmission assets during the study period; and if so, please describe these changes.

RESPONSE NO. MPUC-MPD-1-41

See MPUC-MPD-1-08 Attachment A.

Response Prepared By: Sarah Hesseltine, Manager, Financial Reporting

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-42

Please describe and explain the factors which contributed to the increase in Versant's Real Loss Factor from 0.86% (CY 2020) to 1.13% (CY 2021)?

RESPONSE NO. MPUC-MPD-1-42

The Real Loss Factor is calculated using multiple meter reads from generators, loads, and interties affecting Versant Powers's MPD territory over the course of a calendar year. The loss calculations involve hundreds of data inputs and it is thus impossible to identify specifically what gave rise to the change in losses from 2020 to 2021.

That said, one example of a circumstance/change from 2020 to 2021 that may have materially contributed to the increase in the Real Loss Factor is the fact that PDI Canada Load data was lower than the Perth/Andover New Brunswick load data during the month of February 2021. Many other factors on both sides of the international border may also have affected the increase in the Real Loss Factor.

Response Prepared By: Lloyd J. Maynard, Jr, Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-43

In reference to Exhibit 4, Excel Cell P43, Transmission Materials and Supplies -Transmission Plant December 2021 amount, please explain why the amount shown of \$2,819,547 does not correspond to the amount in Versant Power's 2021 FF1 page 227, line 8, column c, of \$2,812,983.

RESPONSE NO. MPUC-MPD-1-43

The correct year end value is \$2,812,983. The input values on Exhibit 4, Line 32 columns B through M, have been revised. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-44

In reference to Exhibit 4, Excel Cell Y29, the reference should also mention the adjustment in the calculation from WP Line 6901 Adjustments.

RESPONSE NO. MPUC-MPD-1-44

While the Settlement reached includes the numerical adjustment in Excel Cell W29, the MPD Formula Rate on file with the Commission does not contain a textual reference for "WP Line 6901 Adjustments" on Exhibit 4, Excel Cell Y29, and cannot be changed absent a rate filing under FPA Section 205.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst and Counsel

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-45

In reference to Exhibit 6, Excel Cell D37, Company Revenues (Subtotal), please explain why the amount shown of \$177,584,336 does not correspond to the amount in Versant Power's 2021 FF1 page 304, line 43, column c, of \$177,593,245.

RESPONSE NO. MPUC-MPD-1-45

The difference of \$8,909 is due to the 2021 FF1 page 304 including an entry for a BHD Wholesale customer.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-46

In reference to WP FF1 Reconciliation, Excel Cell E58, please explain why the formula was removed and a static value was used instead.

RESPONSE NO. MPUC-MPD-1-46

The MPD Formula Rate on file with the Commission does not contain a formula in WP FF1 Reconciliation at Excel cell E58, and cannot be changed absent a rate filing under FPA Section 205.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst and Counsel

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-47

In reference to WP ADIT, Excel Cells D62:P62, please explain why the calculation no longer includes the adjustment for WP Transaction Costs

RESPONSE NO. MPUC-MPD-1-47

The adjustment for WP Transaction costs in WP ADIT, Excel Cells D62:P62 was unintentionally omitted. This error has been corrected in MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-48

In reference to WP DTA(L) Amort Exp and Balance, Excel Cells E12, E13, EIS, and E16, please provide the formula, not a static value, in these cells that correspond to the references mentioned in Excel Column I.

RESPONSE NO. MPUC-MPD-1-48

The cells have been updated to include the appropriate formula in WP DTA (L) Amort Exp and Balance, Excel Cells E12, E13, EIS, and E16. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-49

In reference to WP Initial DTA(L) Detail, Excel Cell E32, please provide the formula, not a static value, in this cell that corresponds to the reference mentioned in Excel Column L.

RESPONSE NO. MPUC-MPD-1-49

The cell has been updated to include the appropriate formula in WP Initial DTA (L) Detail, Excel Cell E32. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-50

In reference to WP Protected DTA(L) Alloc, Excel Cells G16, F19, F22, F23, E24, F36, F39, F40, and F41, please provide a formula, not a static value, in these cells that correspond to the references mentioned in Excel Column I.

RESPONSE NO. MPUC-MPD-1-50

The cells have been updated to include the appropriate formula in WP Protected DTA(L) Alloc, Excel Cells G16, F19, F22, F23, E24, F36, F39, F40, and F41. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-51

In reference to WP Protected DTA(L) Alloc, Excel Cell I19, please correct the reference from "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9c" to "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9b".

RESPONSE NO. MPUC-MPD-1-51

The reference has been corrected in WP Protected DTA(L) Alloc, Excel Cell 119. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-52

In reference to WP Protected DTA(L) Alloc, Excel Cell 125, please correct the reference from "44c * 14b; 9c * 14b" to "44c * 14a; 9c * 15b".

RESPONSE NO. MPUC-MPD-1-52

The reference has been corrected in WP Protected DTA(L) Alloc, Excel Cell 125. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-53

In reference to WP Protected DTA(L) Alloc, Excel Cell 126, please correct the reference from "14b - 15b; 9c * 15b" to "14a - 15b; 9c * 16b".

RESPONSE NO. MPUC-MPD-1-53

The reference has been corrected in WP Protected DTA(L) Alloc, Excel Cell 126. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-54

In reference to WP Protected DTA(L) Alloc, Excel Cell 136, please correct the reference from "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 37c" to "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 26b".

RESPONSE NO. MPUC-MPD-1-54

The reference has been corrected in WP Protected DTA(L) Alloc, Excel Cell 136. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-55

In reference to WP Protected DTA(L) Alloc, Excel Cell 139, please correct the reference from "WP NTV NBV Differences [4f/ 5f]; 26f * 29h" to "WP NTV NBV Differences [4f/ 5f]; 26c * 29b".

RESPONSE NO. MPUC-MPD-1-55

The reference has been corrected in P Protected DTA(L) Alloc, Excel Cell 139. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-56

In reference to WP Protected DTA(L) Alloc, Excel Cell I40, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 30b" to "WP NTV NBV Differences [3f/ 5f]; 26c * 30b".

RESPONSE NO. MPUC-MPD-1-56

The reference has been corrected in WP Protected DTA(L) Alloc, Excel Cell I40 . See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-57

In reference to WP Protected DTA(L) Alloc, Excel Cell I41, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 3 lb" to "WP NTV NBV Differences [3f/ 5f]; 26c * 31b".

RESPONSE NO. MPUC-MPD-1-57

The reference has been corrected in WP Protected DTA(L) Alloc, Excel Cell I41. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-58

In reference to WP Unprotected DTA(L) Alloc, Excel Cell Excel Cells G16, F19, F22, F23, E24, F36, F39, F40, and F41, please provide the formula, not a static value, in these cells that correspond to the references mentioned in Excel Column I.

RESPONSE NO. MPUC-MPD-1-58

The cells have been updated to include the appropriate formula in WP Unprotected DTA(L) Alloc, cells G16, F19, F22, F23, E24, F36, F39, F40, and F41. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-59

In reference to WP Unprotected DTA(L) Alloc, Excel Cell I19, please correct the reference from "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9c" to "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9b".

RESPONSE NO. MPUC-MPD-1-59

The reference has been corrected in WP Unprotected DTA(L) Alloc, Excel Cell 119. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-60

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 125, please correct the reference from "44c * 14b; 9c * 14b" to "44c * 14a; 9c * 15b".

RESPONSE NO. MPUC-MPD-1-60

The reference has been corrected in WP Unprotected DTA(L) Alloc, Excel Cell 125. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-61

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 126, please correct the reference from "14b - 15b; 9c * 15b" to "14a - 15b; 9c * 16b".

RESPONSE NO. MPUC-MPD-1-61

The reference has been corrected in P Unprotected DTA(L) Alloc, Excel Cell 126. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-62

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 136, please correct the reference from "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 37c" to "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 26b".

RESPONSE NO. MPUC-MPD-1-62

The reference has been corrected in WP Unprotected DTA(L) Alloc, Excel Cell 136. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-63

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 139, please correct the reference from "WP NTV NBV Differences [4f/ 5f]; 26f * 29h" to "WP NTV NBV Differences [4f/ 5f]; 26c * 29b".

RESPONSE NO. MPUC-MPD-1-63

The reference has been corrected in WP Unprotected DTA(L) Alloc, Excel Cell 139. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-64

In reference to WP Unprotected DTA(L) Alloc, Excel Cell I40, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 30b" to "WP NTV NBV Differences [3f/ 5f]; 26c * 30b".

RESPONSE NO. MPUC-MPD-1-64

The reference has been corrected in WP Unprotected DTA(L) Alloc, Excel Cell I40. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-65

In reference to WP Unprotected DTA(L) Alloc, Excel Cell I41, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 3 lb" to "WP NTV NBV Differences [3f/ 5f]; 26c * 31b".

RESPONSE NO. MPUC-MPD-1-65

The reference has been corrected in WP Unprotected DTA(L) Alloc, Excel Cell I41. See MPUC-MPD-1-06 Attachment A and Attachment B.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-66

In reference to Exhibit 4, Excel Cell P43, Transmission Materials and Supplies -Transmission Plant December 2021 amount, please explain why the amount shown of \$2,819,547 does not correspond to the amount in Versant Power's 2021 FF1 page 227, line 8, column c, of \$2,812,983.

RESPONSE NO. MPUC-MPD-1-66

See Response to MPUC-MPD-1-43.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-67

In reference to Exhibit 4, Excel Cell Y29, the reference should also mention the adjustment in the calculation from WP Line 6901 Adjustments.

RESPONSE NO. MPUC-MPD-1-67

See Response to MPUC-MPD-1.44.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-68

In reference to Exhibit 6, Excel Cell D37, Company Revenues (Subtotal), please explain why the amount shown of \$177,584,336 does not correspond to the amount in Versant Power's 2021 FF1 page 304, line 43, column c, of \$177,593,245.

RESPONSE NO. MPUC-MPD-1-68

See Response to MPUC-MPD-1-45.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-69

In reference to WP FF1 Reconciliation, Excel Cell E58, please explain why the formula was removed and a static value was used instead.

RESPONSE NO. MPUC-MPD-1-69

See Response to MPUC-MPD-1-46.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-70

In reference to WP ADIT, Excel Cells D62:P62, please explain why the formula no longer includes the adjustment for WP Transaction Costs.

RESPONSE NO. MPUC-MPD-1-70

See Response to MPUC-MPD-1-47.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-71

In reference to WP DTA(L) Amort Exp and Balance, Excel Cells E12, E13, EIS, and E16, please provide a formula, not a static value, in these cells that correspond to the references mentioned in Excel Column I.

RESPONSE NO. MPUC-MPD-1-71

See Response to MPUC-MPD-1-48.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-72

In reference to WP Initial DTA(L) Detail, Excel Cell E32, please provide a formula, not a static value, in this cell that corresponds to the reference mentioned in Excel Column L.

RESPONSE NO. MPUC-MPD-1-72

See Response to MPUC-MPD-1-49.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-73

In reference to WP Protected DTA(L) Alloc, Excel Cells G16, F19, F22, F23, E24, F36, F39, F40, and F41, please provide a formula, not a static value, in these cells that correspond to the references mentioned in Excel Column I.

RESPONSE NO. MPUC-MPD-1-73

See Response to MPUC-MPD-1-50.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-74

In reference to WP Protected DTA(L) Alloc, Excel Cell I19, please correct the reference from "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9c" to "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9b".

RESPONSE NO. MPUC-MPD-1-74

See Response to MPUC-MPD-1-51.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-75

In reference to WP Protected DTA(L) Alloc, Excel Cell 125, please correct the reference from "44c * 14b; 9c * 14b" to "44c * 14a; 9c * 15b".

RESPONSE NO. MPUC-MPD-1-75

See Response to MPUC-MPD-1.52.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-76

In reference to WP Protected DTA(L) Alloc, Excel Cell 126, please correct the reference from "14b - 15b; 9c * 15b" to "14a - 15b; 9c * 16b".

RESPONSE NO. MPUC-MPD-1-76

See Response No. MPUC-MPD-1-53.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-77

In reference to WP Protected DTA(L) Alloc, Excel Cell 136, please correct the reference from "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 37c" to "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 26b".

RESPONSE NO. MPUC-MPD-1-77

See Response to MPUC-MPD-1-54.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-78

In reference to WP Protected DTA(L) Alloc, Excel Cell 139, please correct the reference from "WP NTV NBV Differences [4f/ 5f]; 26f * 29b" to "WP NTV NBV Differences [4f/ 5f]; 26c * 29b".

RESPONSE NO. MPUC-MPD-1-78

See Response to MPUC-MPD-1-55.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-79

In reference to WP Protected DTA(L) Alloc, Excel Cell I40, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 30b" to "WP NTV NBV Differences [3f/ 5f]; 26c * 30b".

RESPONSE NO. MPUC-MPD-1-79

See Response to MPUC-MPD-1-56.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-80

In reference to WP Protected DTA(L) Alloc, Excel Cell I41, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 3 lb" to "WP NTV NBV Differences [3f/ 5f]; 26c * 31b".

RESPONSE NO. MPUC-MPD-1-80

See Response to MPUC-MPD-1-57.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-81

In reference to WP Unprotected DTA(L) Alloc, Excel Cell Excel Cells G16, F19, F22, F23, E24, F36, F39, F40, and F41, please create calculations and not inputs in these cells that correspond to the references mentioned in Excel Column I.

RESPONSE NO. MPUC-MPD-1-81

See Response to MPUC-MPD-1-58.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-82

In reference to WP Unprotected DTA(L) Alloc, Excel Cell I19, please correct the reference from "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9c" to "WP NTV NBV Differences [Sc / (Sc + 5f)]; 6c * 9b".

RESPONSE NO. MPUC-MPD-1-82

See Response to MPUC-MPD-1-59.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-83

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 125, please correct the reference from "44c * 14b; 9c * 14b" to "44c * 14a; 9c * 15b".

RESPONSE NO. MPUC-MPD-1-83

See Response to MPUC-MPD-1-60.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-84

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 126, please correct the reference from "14b - 15b; 9c * 15b" to "14a - 15b; 9c * 16b".

RESPONSE NO. MPUC-MPD-1-84

See Response to MPUC-MPD-1-61.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-85

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 136, please correct the reference from "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 37c" to "WP NTV NBV Differences [5f/ (Sc + 5f)]; 6c * 26b".

RESPONSE NO. MPUC-MPD-1-85

See Response to MPUC-MPD-1-62.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-86

In reference to WP Unprotected DTA(L) Alloc, Excel Cell 139, please correct the reference from "WP NTV NBV Differences [4f/ 5f]; 26f * 29b" to "WP NTV NBV Differences [4f/ 5f]; 26c * 29b".

RESPONSE NO. MPUC-MPD-1-86

See Response to MPUC-MPD-1-63.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-87

In reference to WP Unprotected DTA(L) Alloc, Excel Cell I40, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 30b" to "WP NTV NBV Differences [3f/ 5f]; 26c * 30b".

RESPONSE NO. MPUC-MPD-1-87

See Response to MPUC-MPD-1-64.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst

RESPONSES PROVIDED JUNE 15, 2022

QUESTION NO. MPUC-MPD-1-88

In reference to WP Unprotected DTA(L) Alloc, Excel Cell I41, please correct the reference from "WP NTV NBV Differences [3f/ 5f]; 26f * 3 lb" to "WP NTV NBV Differences [3f/ 5f]; 26c * 31b".

RESPONSE NO. MPUC-MPD-1-88

See Response to MPUC-MPD-1-65.

Response Prepared By: Tim Olesniewicz, Senior Rates and Regulatory Analyst